

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 May 27, 2004

HOBBS OCD
RECEIVED
JAN 07 2013

WELL API NO. 30-025-30735
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1357
7. Lease Name or Unit Agreement Name Mitchell 16 State
8. Well Number 001
9. OGRID Number 162683
10. Pool name or Wildcat Young (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location
 SHL Unit Letter H : 1650 feet from the North line and 990 feet from the East line
 Section 16 Township 18S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3791' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: TA well <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Notify OCD 24 hrs Prior
- MIRU, ND Wellhead, NU BOPS
- MIRU wireline, Set 5 1/2 CIBP @ 10200' and cap w/35 ft cement
- Circulate with 2% KCL FW Packer Fluid
- Test casing to 500# for 30 min for MIT, as required by NM OCD
- ND BOPS and NU Wellhead. Clean and back drag location. Remove all unused equipment from location.

Wellbore diagram is attached.

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Paula Brunson TITLE Drilling Tech, Regulatory DATE January 4, 2013

Type or print name Paula Brunson email address: pbrunson@cimarex.com Telephone No. 432-571-7848

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 1/11/2013
 Conditions of Approval (if any): P.M.

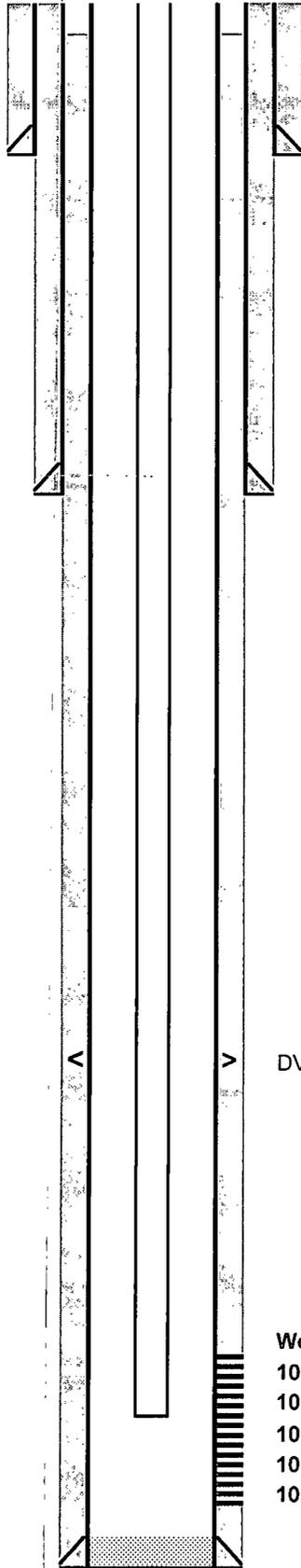


Original Operator: Meridian Oil
Spudded 2/20/1989

13-3/8" 1#, K55, STC csg @ 348'
Cmt w/370 sx, circ to surface

8-5/8" 24#, K55, LTC csg @ 2918'
Cmt w/1,450 sx, circ to surface

5-1/2" 17#, N80, LTC csg @ 11,004'
Cmt 1st stage w/750 sx, "H"
Cmt 2nd stage thru DV Tool @ 8012'
w/1170 sx 50/50 Poz "H"
Tailed w/250 sx Class "H"
TOC = 200' (CBL)



Cimarex Energy Co. of Colorado

Mitchell '16' State #1

API 30-025-30735

1650' FNL & 990' FEL, Sec 16, T18S R32E

Lea County, NM

GL: 3791' KB: 3809' (85')

12/12/12

J PIWETZ

DV Tool @ 8011'

Wolfcamp Perfs:

- 10,254 - 10,280' 52 holes (5/92)
- 10,424 - 10,548', 92 holes (5/92)
- 10,576 - 10,702', 214 holes (5/92)
- 10,742 - 10,830', 77 holes (2/90)
- 10,850' - 10,882', 68 holes (1/90)

PBD = 10,938'

TD: 11,004'