

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

HOBBS OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

JAN 10 2013

WELL API NO. 30-025-32291
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well Number 8R
9. OGRID Number 162928
10. Pool name or Wildcat Lovington, Strawn, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
 Unit Letter **L** : **1980** feet from the **South** line and **660** feet from the **West** line
 Section **34** Township **15S** Range **35E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: **Pull tubing**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/4/12 - 12/10/12 - POOH with tubing and packer. Run back in hole with tubing and packer and tested well. 2 7/8 tubing set at 11444 with packer set at 11464.

Chart is attached along with wellbore diaream.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jenifer Sorley* TITLE Regulatory Analyst DATE 1/9/13
 Type or print name Jenifer Sorley E-mail address: jenifer.sorley@energen.com PHONE 432-818-1732

For State Use Only
 APPROVED BY *Mary Brown* TITLE Compliance Officer DATE 1/11/2013
 Conditions of Approval (if any):

ENERGEN RESOURCES CORP

WLSU #8RD

LEA COUNTY, NM

Converted to SWD 12/18/2009

(formerly Snyder "S" Com No. 1)

GL Elevation: 3970'

KB Elevation: 3987.5' - 17.5' above GL

Location: 1980' FSL X 660' FWL

Sec 34 T-15S R-35E

Spud: 11/06/1993

Sidetracked: 7/5/2006

API : 30-025-32291

Conductor:
None

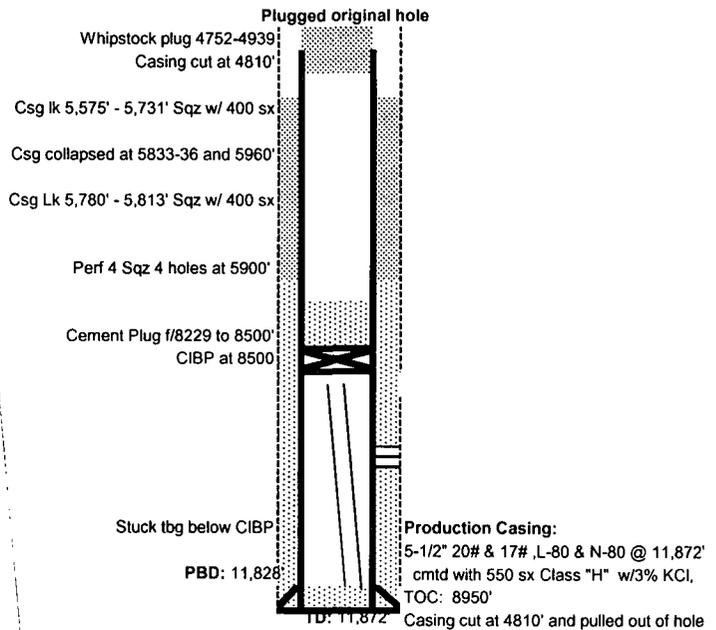
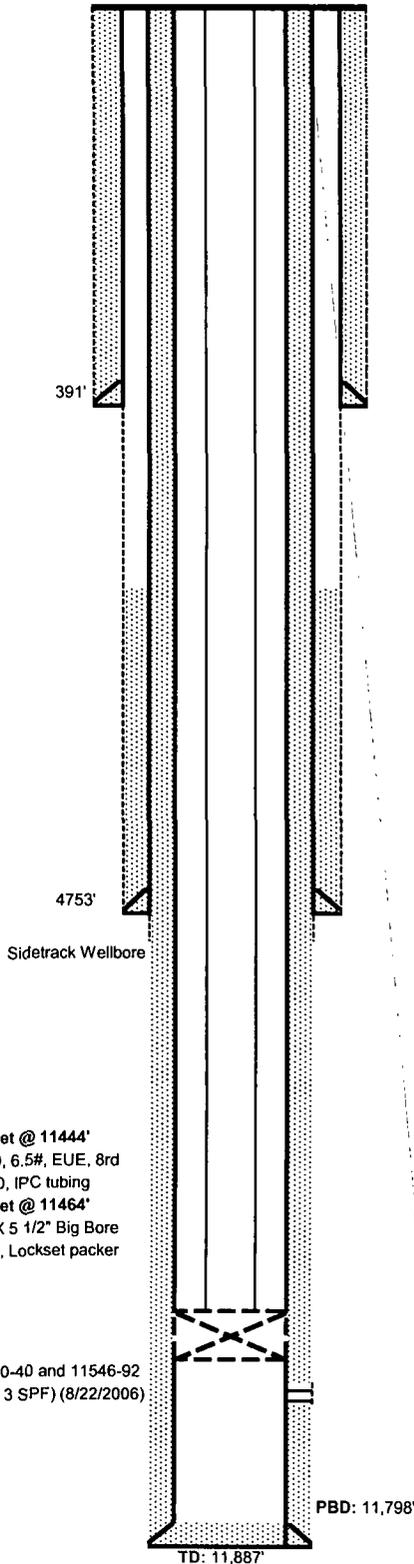
Surface Casing:
13-3/8" 48#, H-40 @ 391'
Cemented to surface
with 440 sx Class "C" w/2% CaCl2
Circulated 105 sx

Intermediate Casing:
8-5/8" 32#, S-80 & J-55 @ 4753'
750 sx total
(L) 550 sx Class "C" 35/65 poz w/
3 lbs/sx salt + 1lb/sx Gilsonite
(T) 200 sx Class "C" w/1% CaCl2
TOC: 1950'

363 jts. Tubing set @ 11444'
2 7/8" L-80, 6.5#, EUE, 8rd
TK-70, IPC tubing
Injection Packer set @ 11464'
2 7/8" X 5 1/2" Big Bore
Nickel/IPC, Lockset packer

Strawn Perfs: 11520-40 and 11546-92
(198 shots at 3 SPF) (8/22/2006)

Production Casing:
5-1/2" 17#, L-80 & HCL-80 @ 11,887'
Cement w/1000 sx 35/65 Poz H
and tail of 500 sx 50/50 Poz
TOC: Surface



Production Casing:
5-1/2" 20# & 17# ,L-80 & N-80 @ 11,872'
cmtd with 550 sx Class "H" w/3% KCl,
TOC: 8950'
Casing cut at 4810' and pulled out of hole