

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

HOBBS OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

JAN 11 2013

WELL API NO. 30-025-29584
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 442
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Injection

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
 Unit Letter **F**; **2080'** feet from the **North** line and **2080'** feet from the **West** line
 Section **21** Township **21S** Range **36E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER: RWTT

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: RWTT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/21/2012: MIRU PU
 12/26/2012: SI tbg, found press bldg. No CIBP in hole. Pkr still set in csg. Loaded TCA w/lbw & press tstd to 600psi for 20 min. Tstd ok. Pmpd 28 BW down tbg & est inj rate of 2.5 bpm @ 900 psi.
 12/27/2012: RU pmp trk to acidize. Est inj rate w/FW @ 2bpm & 500psi. Pmpd 1500gals 15% NEFE Acid @ 1.5bpm & 500 psi. Flshd tbg w/75 bbls FW @ 1.6bpm & 500psi.
 12/28/2012: Installed choke & metering equip. Began inj into well @ 500bpd. RDMO PU.

Good MIT chart attached.

Spud Date: **03/11/1986**

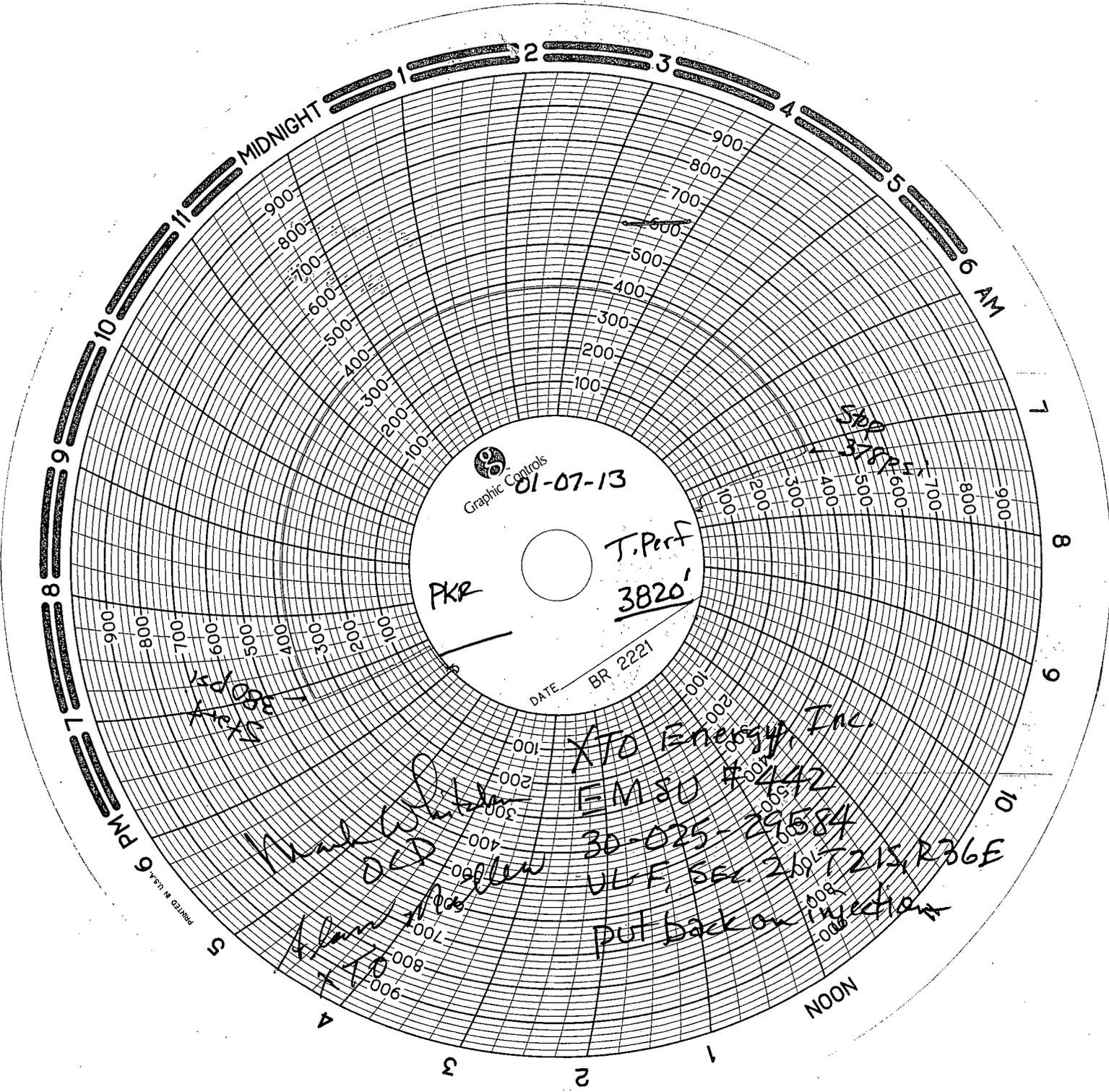
Rig Release Date: **12/28/2012**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 01/08/2013
stephanie_rabadue@xtoenergy.com
 Type or print name Stephanie Rabadue E-mail address: _____ PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 1-14-2013
 Conditions of Approval (if any): _____



Graphic Controls

01-07-13

PKR

T. Perf
3820'

DATE BR 2221

XTO Energy, Inc

EMSU #442

30-025-29584

ULF SER 260 T215 R36E

put back on injection

Wendy [unclear]
OLD

Adrian [unclear]
XTO

PRINTED IN U.S.A.