

Office

RECEIVED  
HOBBBS OGD

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

DEC 21 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-06628
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. BO-1557
7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU)
8. Well Number 060
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3489' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other: Injection

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location  
Unit Letter C : 720 feet from the North line and 1980 feet from the West line  
Section 16 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache ran a passing MIT on this well 11/28/2012; chart was submitted 12/4/2012.

This one failed on the portable tester, so it was turned in for work with an NOI. However, before they rigged up on it, they bled off some air and retested and it passed! So they moved on and never rigged up. Apache's Clayton Frank talked with Mark Whitaker, so he knows it passed. Please find Wellbore Diagram attached.

Spud Date: 05/06/1948

Rig Release Date: 07/14/1948

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Staff Reg Tech DATE 12/20/2012

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only  
APPROVED BY: [Signature] TITLE DIST. MGR DATE 1-16-2013  
Conditions of Approval (if any):

**WELL DATA SHEET**

Last Update: 1-12-09

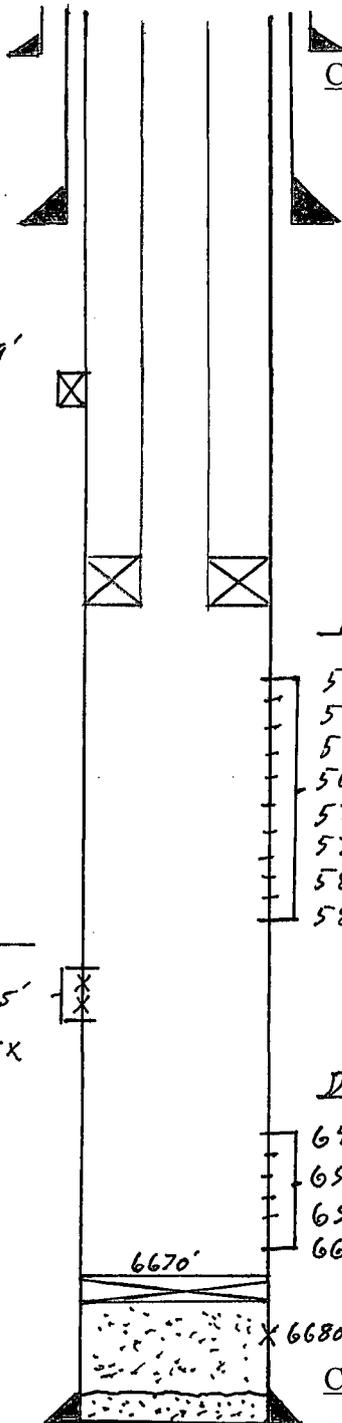
Lease Name: WBDU #60W (StC, Tr 12 #6 Y) API No: 30-025-06628

Location: 720' N / 1980' W  
N/2-S/2-NE-NW, Sec 16, T-21S, R-37E County: Lea ST: NM

Injection Order Date: 8-11-08 Spud Date: 5-6-48 Well Elev: 3499' GL 10' KB

Injection Order No: R-12981A TD Date: 7-1-48 Completion Date: 7-15-48

Permit BPD / PSI: 490 / 420 TD: 6699' PBD: 6670' TOC: circ



Casing: Size: 13 3/8" Wt: 36# Grd: H-40 Dpth: 297' Cmt: 300 sk (Circ)  
 Size: 9 5/8" Wt: 32 3/4# Grd: H-40 Dpth: 2955' Cmt: 1500 sk (Circ)

Producing Formation: Blinbery / Drinkard

Perfs: From 5602' to 5862' 1/spf to \_\_\_\_\_  
6470' to 6669' 46/spf to \_\_\_\_\_

Well History: (See Attached)

DV 5299'  
w/700 sk  
(Circ)

Tubb

6185-6285'  
50/460 sk

Blinbery  
5602-18'  
5626-34'  
5638-44'  
5650-92'  
5718-32'  
5790-5822'  
5826-38'  
5848-62'

Fill tagged at 6579'

Drinkard  
6470-88'  
6512-30'  
6578-6604'  
6657-69'

Well Equipment:  
 Tbg: 171 Jts 2 3/8" Size FPC Grade  
 Pkr Type Daker Lok-Ser Depth: 5559' (11-11-08)  
w/on-off tool  
1.43" SNE 5571'

6680' SQ w/75 sk

Casing:  
 Size: 7" Wt: 23# Grd: M-80 Depth: 6694' Cmt: 300 sk

TD: 6699'