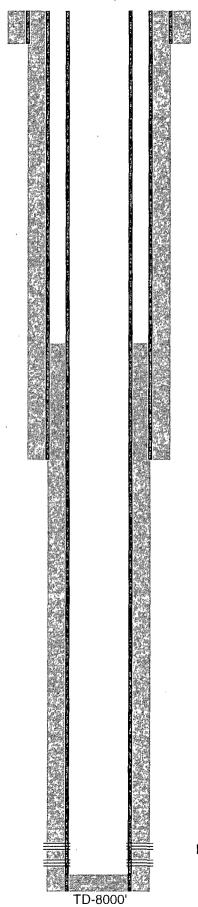
 Submit 1 Copy To Appropriate District Office State of New Me District I - (575) 393-6161 Energy, Minerals and Natu 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 HOBBS OCD District III - (575) 748-1283 HOBBS OCD OIL CONSERVATION District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874 JOAN 16 2013 1220 South St. Francis District IV - (505) 476-3460 Sundry No Frees AND REPORTS ON WELLS SUNDRY NO FREES AND REPORTS ON WELLS 	ral Resources Revised August 1, 2011 DIVISION 30- 025 - 28401 5. Indicate Type of Lease STATE 7505 6. State Oil & Gas Lease No. 27197 7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	DR SUCH West Wolkide VeronicanUn.T	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Other	8. Well Number 120 9. OGRID Number 16696	-
OXY USA Inc. 3. Address of Operator	10. Pool name or Wildcat	-
P.O. Box 50250 Midland, TX 79710	Dolbrhide Devonian	
4. Well Location		
Unit Letter <u>E</u> : 1368 feet from the North line and 1228 feet from the West line		
Section 4 Township 255 Ra		
11. Elevation (Show whether DR,	RKB, RI, GR, etc.)	0.22
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB	
OTHER: Run WIT	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
TD-8000' PBTD-7934' Perfs-7684-7884' OXY USA Inc. respectfully requests to temporarily abandon this well. This unit is currently being		
evaluated for possible CO2 flood.		
1. POOH w/ prod equipment, RIH & set CIBP @ +/-7634	4'	
2. Notify NMOCD of casing integrity test 24hrs in advance.		
3. RU pump truck, circulate well with treated water, pre	essure test casing to 500# for 30 min.	
Spud Date: Rig Release Da	ite:	
I hereby certify that the information above is true and complete to the be	est of my knowledge and belief	
SIGNATURE TITLE R	egulatory Advisor DATE 114	
Type or print name <u>Decid</u> Stewet E-mail address: <u>david stewart@oxy.com</u> PHONE: <u>432-685-5717</u> For State Use Only		
APPROVED BY: Mahbhitchen TITLE Compliance Officer DATE 01/17/2013		
Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins	CONDITION OF APPROVAL FOR TA: Notify OCD Hob office 24 hours prior to running MIT Test & Chart.	bs

OXY USA Inc. - Current West Dollarhide Devonian Unit #120 API No. 30-025-28401



17-1/2" hole @ 326' 13-3/8" csg @ 326' w/ 350sx-TOC-Surf-Circ

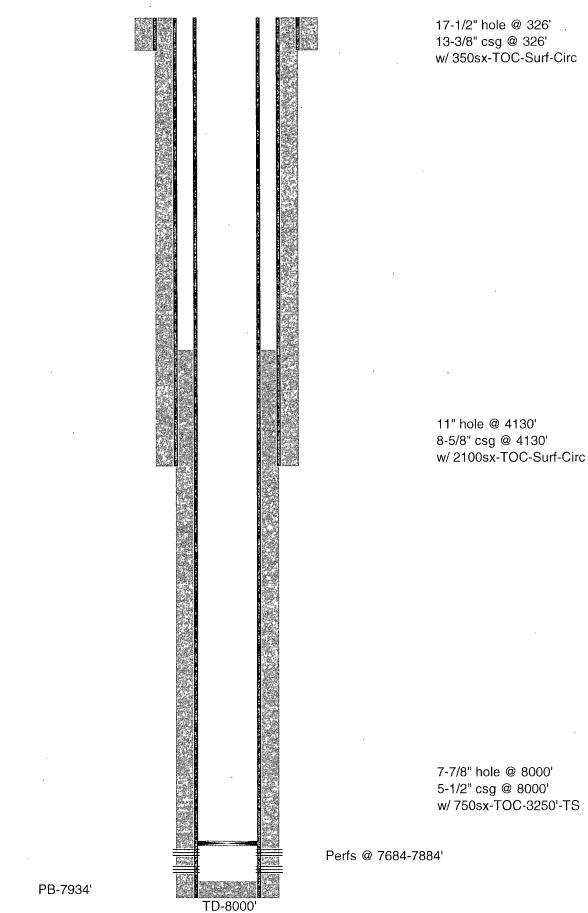
11" hole @ 4130' 8-5/8" csg @ 4130' w/ 2100sx-TOC-Surf-Circ

7-7/8" hole @ 8000' 5-1/2" csg @ 8000' w/ 750sx-TOC-3250'-TS

Perfs @ 7684-7884'

PB-7934'

OXY USA Inc. - Proposed West Dollarhide Devonian Unit #120 API No. 30-025-28401



CIBP @ 7634'