

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 15 2013

WELL API NO. 30-025-40861
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MCCLOY RANCH 2 24 32 STATE COM
8. Well Number 1H
9. OGRID Number 4323
10. Pool name or Wildcat TRISTE DRAW; BONE SPRING (96603)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Chevron USA, Inc.
3. Address of Operator 15 Smith Road Midland, TX 79705
4. Well Location Unit Letter P : 100' feet from the South line and 660' feet from the East line Section 2 Township 24S Range 32E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ON 01/01/2013, DRILLED TO 1310'. RUN 13 3/8 54.5# J-55 BTC CSG AS FOLLOWS: 1-F/S 1.50, 1 JNT CSG 42.83, 1-F/C 1.43, 31 JNTS CSG 1268.40 SET @ 1310' KB, CMT CSG AS FOLLOWS, LEAD - 1700 SKS CLASS C 1.65 YIELD, MIX 8.59, @ 13.7 PPG, TAIL - 200 SKS CLASS C, YIELD 1.33, MIX 6.35, @ 14.8 PPG 100 BBL CMT BACK T/ SURFACE BUMPED PLUG 500 OVER 1000 PSI TOTAL 1 BBL BLED BACK PLUG HELD. MAKE FINAL CUT ON 13 3/8 CSG WELD ON 13 5/8 5M X 13 3/8 SOW CSG HEAD TEST SAME T/ 500 P.S.I. TEST GOOD) I NSTALL SPACER SPOOL AND MUD CROSS, PICK UP BOP STOP AND CUT FLOWLINE OUT OF THE WAY, SET BOP DOWN AND CONT. TO NIPPLE UP KILL LINE, HCR VALVE AND TORQUE SAME. TEST PIPE & BLIND RAMS, HCR & MANNUAL VALVES, FLOOR VALVES, UPPER KELLY VALVE, CHOKE MANN, LOW 250 P.S.I. HIGH 5000 P.S.I. TEST BOP, KELLY HOSE BACK T/ PUMPS, LOW 250 P.S.I. HIGH 4000 P.S.I. TEST ANNULAR 250 LOW 3500 HIGH DRAW DOWN TEST ON KOOMEY. TEST CASING T/1200 PSI HOLD FOR 30 MIN. RESUMED DRILLING @ 14:30 HOURS ON 01/03/2013.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 01/04/2013

Type or print name Bryan Arrant (Agent for Chevron) E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

Petroleum Engineer

APPROVED BY: [Signature] TITLE DATE JAN 16 2013

Conditions of Approval (if any):