

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

JAN 15 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO.	30-025-40861
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name MCCLOY RANCH 2 24 32 STATE COM	
8. Well Number	4H
9. OGRID Number	4323
10. Pool name or Wildcat	TRISTE DRAW; BONE SPRING (96603)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3606' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron USA, Inc.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter P : 100' feet from the South line and 660' feet from the East line Section 2 Township 24S Range 32E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

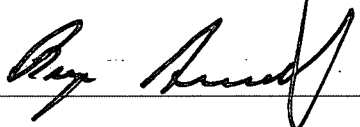
ON 01/05/2013, DRILLED TO 4767'. RUN 8 5/8 32# J-55 LTC CSG AS FOLLOWS: 1- F/S 1.50 , 1 JNT 8 5/8 32# J-55 LT& C CSG 42.18, 1 F/C 1.20 113 JNTS SAME CSG 4722.12, THREAD LOCK ALL FLOAT EQUIPMENT, SET CSG @ 4767' KB. PUMP CMT AS FOLLOWS: SWAP LINES TEST SAME T/ 5000 P.S.I. PUMP 2400 SKS TXI MIXED 9.77, YIELD 1.81, @ 12.3 PPG, 350 SKS TAIL 50/50 C MIXED 5.94, YIELD 1.37, @ 14.2 PPG, DISPLACE W/ 288 BBL F/W BUMP PLUG 500 OVER T/ 1500 P.S.I. CHECK FLOAT FLOATS HELD 105 BBL CMT BACK T/ SURFACE. TEST BOP'S LOW 250 P.S.I. HIGH 5000 P.S.I. t. CONT. WOC. TEST CASING T/1500 PSI HOLD FOR 30 MIN (TEST GOOD). CONT. DRLG @ 0600 HOURS ON 01/08/2013.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Specialist II

DATE 01/14/2013

Type or print name Bryan Arrant (Agent for Chevron)

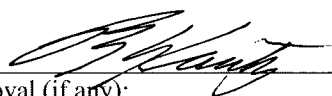
E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

Petroleum Engineer

APPROVED BY:



TITLE

DATE

Conditions of Approval (if any):

JAN 16 2013