

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **NOV 13 2012**

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other Horizontal

5. Lease Serial No.
NMLCO31740B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
XTO Energy Inc.

8. Lease Name and Well No.
Eunice Monument S. Unit 200H

3. Address **200 N. Loraine, Suite 800, Midland, Texas 79701** 3a. Phone No. (include area code) **432-620-6741**

9. API Well No.
30-025-04454B

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SHL: 661 FSL & 663 FWL EHL: 3080 FSL & 2159 FEL**

10. Field and Pool, or Exploratory
Eunice Monument; Grayburg-SA

11. Sec., T., R., M., or Block and Survey or Area
Unit M, Sec 3, T21S, R36E

At top prod. interval reported below

12. County or Parish **Lea** 13. State **NM**

At total depth **7438' MD**

14. Date Spudded **11/01/1935** 15. Date T.D. Reached 16. Date Completed D & A Ready to Prod. 17. Elevations (DF, RKB, RT, GL)* **3582' GL**

18. Total Depth: MD **7438'** TVD 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR (5"-100'), GR (1"-100')

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17"	13"		0'	231'		200		Surface	
12 1/4"	9 5/8"	36#	0'	1461'		400		281' Calc	
8 3/4"	7"/J-55	24#	0'	3765'		300		1931' Calc	
8 3/4"	5.5/K-55	24#	3279'	3885'		275		3279'	
4 3/4"	2.875	6.5	3450'	3730'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3362.5		6.5					

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg/San Andres	3561	7438	OH	4 3/4"		Open Hole / Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3730' - 7048'	Acid Wash w/592bbls 7.5% 90/10

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
10/22/12	10/22/12	24	→	0	2	531			Pump / ESP Baker P-8
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→					Producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	0	1272	Water		
Top of Salt	1272	1455	Salt		
Base of Salt	1455	2570	Salt		
Tansil	2570	2590	Water/Oil/Gas		
Yates	2590	2690	Water/Oil/Gas		
Seven Rivers	2690	2910	Water/Oil/Gas		
Queen	2910	3341	Water/Oil/Gas		
Penrose	3341	3472	Water/Oil/Gas		
Grayb	3472	7438	Water/Oil/Gas		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie Rabadue Title Regulatory Analyst

Signature *Stephanie Rabadue* Date 10/27/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.