

HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

JAN 15 2013
DIARY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM108968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BOMBAY BSB FEDERAL COM 1H

9. API Well No.
30-025-40718-00-S1

10. Field and Pool, or Exploratory
WILDCAT 006 S253206M (49490)
Paduca Delaware North

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
YATES PETROLEUM CORPORATION
Contact: TINA HUERTA
Mail: tinah@yatespetroleum.com

3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-4168
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 32 T24S R32E SENE 2310FNL 430FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/6/12 - NU BOP.
11/7/12 - Tagged DV tool at 6885 ft and drilled out. Circulated clean. Tested casing to 3000 psi for 30 min, good. Tagged at 12,705 ft. FC at 12,745 ft.
11/8/12 - Drilled out cement to float collar at 12,745 ft and circulated clean. Tested casing to 3000 psi for 30 min, good. Pumped 500g Xylene and 1200g 15 percent HCL acid. Displaced hole with 300 bbls 3-percent KCL with Oxygene Scavenger and corrosion inhibitor.
11/11/12 - RIH with bit and scraper to DV tool at 6885 ft and cleaned up. RIH with CBL/VDL/CCL log from 8150 ft to 3190 ft with 1000 psi. TOC at 3644 ft (CBL).
11/12/12-12/13/12 - Perforated Delaware 8803 ft - 12,740 ft (384). Acidized with 35,000g 7-1/2 percent HCL acid, frac with a total of 2,327,567 lb 20/40 Jordan-Unimin and Super LC resin coated sand.
12/19/12 - Drilled down to 12,735' and circulated hole clean. 2-7/8 inch L-80 tubing at 7566'.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #175325 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 01/07/2013 (13KMS1607SE)**

Name (Printed/Typed) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature (Electronic Submission) Date 01/02/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JAMES A AMOS SUPERVISORY EPS Date 01/12/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs Petroleum Engineer

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

JAN 16 2013

Additional data for EC transaction #175325 that would not fit on the form

32. Additional remarks, continued

12/26/12 - Date of 1st production - Delaware

Final Bottomhole location is 2308'FSL & 431'FEL (Unit I, NESE) of Section 29-T24S-R32E. Current wellbore schematic attached.