

HOBBS OGD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JAN 15 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA
Yates Petroleum Corporation Mail: tinah@yatespetroleum.com

3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210 3a. Phone No. (include area code) Ph: 575-748-4168

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SENE 2310FNL 430FEL
At top prod interval reported below SENE 2310FNL 430FEL
At total depth NESE 2308FSL 430FEL

5. Lease Serial No. NMNM108968

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. BOMBAY BSB FEDERAL COM 1H

9. API Well No. 30-025-40718-00-S1

10. Field and Pool, or Exploratory *Paduca Delta North*
WILDCAT 006 S253206M

11. Sec., T., R., M., or Block and Survey or Area Sec 32 T24S R32E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 09/02/2012 15. Date T.D. Reached 10/01/2012 16. Date Completed ☐ D & A ☒ Ready to Prod. 12/25/2012 17. Elevations (DF, KB, RT, GL)* 3496 GL

18. Total Depth: MD 12837 TVD 19. Plug Back T.D.: MD 12745 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HI-RESLATEROLOG CNL CBL 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	40		27		0	
17.500	13.375 J-55	48.0	0	873		850		0	
12.250	9.625 HCK-55	36.0	0	4599		1500		0	
8.500	5.500 P-110	17.0	0	12837	6844	1680			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7566							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	8803	12740	8803 TO 12740		384	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8803 TO 12740	ACIDIZED W/35000G 7-1/2 PERCENT HCL ACID, FRAC W/2327567LB 20/40 JORDAN-UNIMIN AND SUPER LC RESIN

RECLAMATION
DUE 6-25-17

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/26/2012	12/30/2012	24	→	99.0	180.0	2415.0			ELECTRIC PUMP-SUB-SURFACE
Choke Size	Tbg. Press. Flwg. 100 SI	Csg. Press. 20.0	24 Hr. Rate →	Oil BBL 99	Gas MCF 180	Water BBL 2415	Gas:Oil Ratio	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #175324 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

KCB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	756	1071		RUSTLER	756
BELL CANYON	4659	5620		BELL CANYON	4659
CHERRY CANYON	5621	7295		CHERRY CANYON	5621
BRUSHY CANYON	7296	12837		BRUSHY CANYON	7296

32. Additional remarks (include plugging procedure):

DEVIATION AND DIRECTIONAL SURVEYS ATTACHED. 2 SETS OF LOGS MAILED TO BLM-CARLSBAD AND 1 SET OF LOGS MAILED TO NMOC-D-HOBBS ON 1/2/13.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #175324 Verified by the BLM Well Information System.

For YATES PETROLEUM CORPORATION, sent to the Hobbs

Committed to AFMSS for processing by KURT SIMMONS on 01/07/2013 (13KMS1606SE)

Name (please print) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 01/02/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

