

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
HOBBS OCDFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 28 2012

RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMLCO31740B							
b. Type of Completion: ☒ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr. Other <u>Horizontal</u>		6. If Indian, Allottee or Tribe Name							
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No.							
3. Address 200 N. Lorraine, Suite 800, Midland, Texas 79701		8. Lease Name and Well No. Eunice Monument S. Unit 200H							
3a. Phone No. (include area code) 432-620-6741		9. API Well No. 30-025-04454B							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SHL: 661 FSL & 663 FWL BHL: 3080 FSL & 2159 FEL 3052/3 & 2180/E Unit B Sec 4, T-21S, R-36E		10. Field and Pool, or Exploratory Eunice Monument; Grayburg-SA							
At top prod. interval reported below		11. Sec., T., R., M., or Block and Survey or Area Unit M, Sec 3, T21S, R36E							
At total depth 7438' MD		12. County or Parish Lea							
13. State NM		17. Elevations (DF, RKB, RT, GL)* 3582' GL							
14. Date Spudded 11/01/1935	15. Date T.D. Reached	16. Date Completed ☐ D & A ☒ Ready to Prod.							
18. Total Depth: MD TVD 7438'	19. Plug Back T.D.: MD TVD	20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR (5"-100'), GR (1"-100')		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17"	13"		0	231		200		Surface	
12 1/4"	9 5/8"	36#	0	1461		400		281' Calc	
8 3/4"	7"/J-55	24#	0	3765'		300		1931' Calc	
8 3/4"	5.5/K-55	24#	3279'	3885'		275		3279'	
4 3/4"	2.875	6.5	3450'	3730'					
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	3362.5		6.5						
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
A) Grayburg/San Andres		3561	7438	OH	4 3/4"		Open Hole / Open		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
3730' - 7048'		Acid Wash w/592hbbls 7.5% 90/10							
28. Production - Interval A									
Date First Produced 10/22/12	Test Date 10/22/12	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 2	Water BBL 531	Oil Gravity	Gas Gravity	Production Method Pump / ESP Baker P-8
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status Producing	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

ACCEPTED FOR RECORD
Pump / ESP Baker P-8

NOV 26 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE