

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

JAN 16 2013

WELL API NO. 30-025-01038
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 030254
7. Lease Name or Unit Agreement Name State C A-C 1
8. Well Number 5
9. OGRID Number 20165
10. Pool name or Wildcat Bagley / Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Samson Resources

3. Address of Operator
200 N. Loraine Ste. 1010 Midland TX. 79701

4. Well Location
 Unit Letter C : 660 feet from the North line and 1980 feet from the West line
 Section 2 Township 12-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Rih. Tbg. 7,891 circulate hole 9.5 mud laden fluid cap CIBP 25 sx. Cmt.
- 2B Perf. At 3,913 Sqz. 65 sx. Cmt. WOC & Tag. **2A. SPOT 25 SXS CMT @ 5100'**
- Perf. At 2,200 Sqz. 65 sx. Cmt. WOC & Tag. **2400'**
- Perf. At 1,500 Sqz. 65 sx. Cmt. WOC & Tag. **1700'**
- Perf. At 368 Sqz. 140 sx. Cmt. WOC & Tag.
- Perf. At 60' circulate 35 sx. Cmt.
- Cut well head install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Agent (Basic Energy Services) DATE 1-15-13

Type or print name: _____ E-mail address: _____ Telephone No. **432-563-3355**

APPROVED BY: [Signature] TITLE Compliance Officer DATE 1/17/2013

Conditions of Approval (if any): _____

Oil Conservation Division - Hobbs office: **Must be Notified 24 hours prior** to the beginning of Plugging Operations begin.

WELL NAME: State "C" A/C 1 #5 FIELD: Bagley OPERATOR: SHC Lse #: 030254
 STATE: NM COUNTY: Lea LOC: Sec 2-12S-33E/660'FNL & 1980' FWL 040579
 COMP DATE: 7/10/1952 SPUD DATE: 3/12/1952 FORMATION: Penn API: 30-025-01038
 TD: 11097' PBTD: 10825' ELEVATION: 4237 GL ZERO DATUM: 10 FT. ABOVE GL

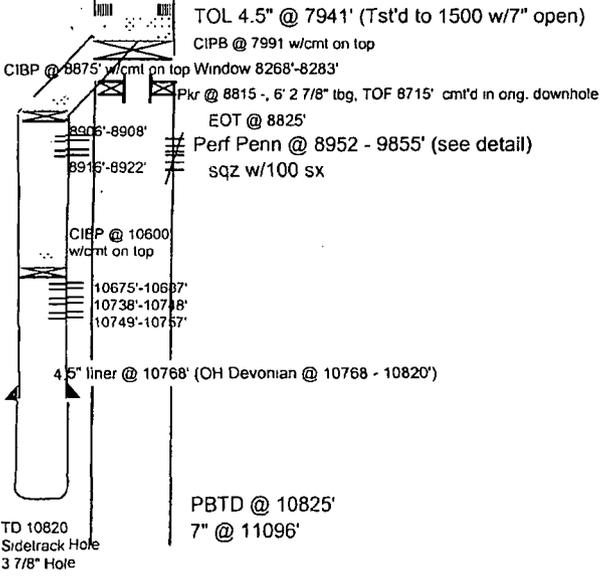
PIPE RECORD							CEMENT & HOLE DATA					
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEP	SX	WT.	Top Cmt
Surf	13.375	H40		48.00#	Surf	318'		17.500		350		Surf
Int	9.625	J55		36.00#	Surf	3863'		12.250		3500		Surf
Prod	7.000		LT&C	23.00#	Surf	11096'		9.625		*1800		
	7.000		LT&C	26.00#								
	7.000		LT&C	29.00#								
Liner	4.500	N80	LT&C	11.60#	7941'		69			400	Cls H	TOL
	4.500	C75	LT&C	11.60#		10768'						
Tbg	2.875	L80										

COMMENTS:
 *300 sx (TOC @ 8827'/Temp Svy) and perf 8815'-8817' and pump 1500 sx
 No record of TOC.
 *Ran csg inspection log Found holes in 7" csg
 Holes located at 3624', 3672', 4162', 4226', 5106', 5514', 5905' and 7210'.
 13.375" @ 3

TOPS:

ANHY	1705	DVNN	10688
SALT	1810'	WCMP	8374
YATES	2485	CISCO	8870 GDS
SA	3756	STRWN	9431 GDS
GLOR	5122	ATOKA	9874 GDS
TUBB	6510		
ABO	7266		
PENN	8605		
MISS	10212		

SURFACE EQUIPMENT		PERFORATION RECORD					
Artificial Lift: Facility:		JSPF	DATE	TOP	BTM	ZONE	STATUS
9.625" @ 3863'			4/52	9059	9068	Penn	P&A'd
STATUS:			9/64	8952	8957	Penn	P&A'd
NOTE: Sidetrack: Set 4.5" @ 10768', Deepen 3 7/8" to 10820'. BHL is 24' South and 6' East of original BHL.			9/64	8983	8990	Penn	P&A'd
PBTD @ 7856'			9/64	9005	9012	Penn	P&A'd
CIBP @ 7891' w/cmt on top			9/64	9306	9326	Penn	P&A'd
SRC WI%:			3/70	9730	9855	Penn	P&A'd
SRC NRI%:		2	10/16/1983	10675	10687	Devonian	P&A'd
BHT:		2	10/22/1983	10738	10748	Devonian	P&A'd
ENGINEER: Jeff Ross		2	10/29/1983	10749	10757	Devonian	P&A'd
			10/83	10768	10820	Devonian	P&A'd
		2	10/20/2006	8916	8922	Penn	TA
		2	10/20/2006	8906	8908	Penn	TA
GEOLOGIST: Nelson Moore							



WELL HISTORY

4/52: Completed in Penn (9059-9068') - IP 530 BOPD/Cum 113 MBO
 9/64: Perf'd Penn (8952-9626'); Acidized w/ 6000 g acid
 Flow 100% wtr; Shut in well
 3/70: Squeeze off U. Penn and recomplete in L Penn
 Found csg damage; Unsuccessful; remained TA'd
 Cemented pkr in hole during attempt to repair csg
 9/83. Run 4.5" liner -- Sidetrack: **See "NOTE:"**
 Perf'd Devonian (10675-10687')
 Acid perms w/ 500 g 15% NeHCl; Acid w/ 1500 g 10% NeHCl
 Perf Devonian (10738-10748)
 Acid 10738-48' w/ 1000 g 20% NeHCl
 Perf Devonian (10749-10757')
 Acid 10685-757' w/ 3000 g 20% Ne acid
 Spot 100 g 20% Ne acid @ 10819 & wash across OH 10768-10820'
 Acid OH 10785-10820 w/ 2000 g 10% NeHCl acid
 3/84: Acid OH 10768-10820' w/ 8000 g Mod 202 acid
 Ran sub pump
 2006 - Attempt to TS w/CIBP - Unable to get down w/GR
 10/2006: (8906'-8908', 8916'-8922') Acdz w/2000 gals 15% NeFe acid.
 TA'd

PREPARED BY: Eileen Schafer

OFFICE: (432) 683-7063

DATE: Feb 14, 1996
 Updated: 1/16/2008 RB 2/14/2012 GLS

HOME:

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STATE: NM	COUNTY: Lea	LOC: Sec 2-12S-33E/660'FNL & 1980' FWL	040579
COMP DATE: 7/10/1952	SPUD DATE: 3/12/1952	FORMATION: Penn	API: 30-025-01038
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Perf'd 5g 2 35sxscmt 60' Cive dtd to 5000

13.375" @ 318'

Perf'd 5g 2 140 5xscmt 368 to 200' w/cmt on top

Perf'd 5g 2 65sxscmt 1900 to 1400' w/cmt on top

Perf'd 5g 2 65sxscmt 2200 to 2000' w/cmt on top

Perf'd 5g 2 65sxscmt 3913 to 3763' w/cmt on top

9.625" @ 3863'

25sxscmt 7891 to 7291

PBD @ 7856'

CIPB @ 7891' w/cmt on top

SRC WI%:

BHT:

ENGINEER: Jeff Ross

GEOLOGIST: Nelson Moore

TOL 4.5" @ 7941' (Tst'd to 1500 w/7" open)

CIPB @ 7991' w/cmt on top

CIBP @ 8875' w/cmt on top Window 8268'-8283'

Pkr @ 8815' - 6" 2 7/8" tbg, TOF 8715' cmt'd in ong. downhole

EOT @ 8825'

Perf Penn @ 8952 - 8955' (see detail)

sqz w/100 sx

8905'-8908'

8916'-8922'

CIPB @ 10600' w/cmt on top

10675'-10687'

10738'-10748'

10749'-10757'

4.5" liner @ 10768' (OH Devonian @ 10768 - 10820')

PBD @ 10825'

7" @ 11096'

TD 10820
Sidetrack Hole
3 7/8" Hole

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