

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

JAN 01 2013
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. **30-025-3498**

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Gandy 19

8. Well Number
1

9. OGRID Number
15742

10. Pool name or Wildcat
Lovington Upper Penn W

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Nearburg Producing Company

3. Address of Operator 3300 North A. St. Bldg. 2 Ste. 120 Midland Tx. 79705

4. Well Location

Unit Letter **A** : 810 feet from the **North** line and **660** feet from the **East** line
Section **19** Township **16-S** Range **36-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water **N/A**

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set 1/2 CIBP at 11,296' cap with 3 sx. Cmt. Rih. Tbg. Circulate hole mud laden fluid.
- Puh. To 8,178' spot 25 sx. Cmt. **8228' 3A. SPOT 25 SX @ 6300'.**
- Perf. At 4,872' Sqz. 50 sx. Cmt. WOC & Tag.
- Perf. At 2,000' Sqz. 50 sx. Cmt. WOC & Tag. **3300'**
- Perf. At 1,500' Sqz. 50 sx. Cmt. WOC & Tag. **2000'**
- Perf. At 505' Sqz. 75 sx. Cmt. WOC & Tag
- Perf. At 100' Circulate 25 sx. Cmt. To Surface.
- Cut well head install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE _____ (Basic Energy Services) DATE **1-14-13**

Type or print name:

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE **1/17/2013**

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: **Must be Notified 24 hours prior** to the beginning of Plugging Operations begin.

CURRENT WELLBORE DIAGRAM

Unit letter A
Orig 15742

LEASE: <u>Candy 19</u>	WELL: <u>1</u>	FIELD: <u>Lovington Penn, West</u>	API: <u>30-025-34198</u>
LOC: <u>810 FNL & 660 FEL</u>	SEC: <u>19</u>	BLK: <u></u>	Reservoir: <u>Penn</u>
SVY: <u>T16S R36E</u>	GL: <u>3942'</u>	CTY/ST: <u>Lea Co., NM</u>	SPUD: <u>1/15/1998</u>
CURRENT STATUS: <u>Shut in</u>	KB: <u>3957'</u>	DF: <u></u>	TD DATE: <u>2/17/1998</u>
			COMP. DATE: <u>3/21/1998</u>

FRESH WATER
DEPTH:

HOLE SIZE: 17-1/2
SURF CSG & SIZE: 13-3/8 48#
SET @: 455'
SXS CMT: 315
CIRC: 147 sx
TOC AT: Surf.
TOC BY: Circ.

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:

TBG: 2-3/8 4.7# N-80
JTS: 362
SN: 11499
TAC: 11331
ROD SIZE: 3/4 & 7/8

HOLE SIZE: 11
INT CSG & SIZE: 8-5/8 24 & 32#
SET @: 4777'
SXS CMT: 1500
CIRC: 421 sx
TOC AT: Surf.
TOC BY: Circ.

CURRENT PERFS:
11396-420, 11442-470

PKR:
TYPE:

SQUEEZE JOBS:

OH ID:
COTD:
PBSD: 11593
TD: 11670

DV tool @ 8178'

Perfs: 11396-420 & 11442-470

Pump @ 11499
EOT @ 11530

HOLE SIZE: 7-7/8
PROD. CSG & SIZE: 5-1/2 17 & 20# N 80
SET @: 11670
SXS CMT: 1295
CIRC: 84 sx
TOC AT: Est. @ 4200'
TOC BY: Vol.

BY: MVK
5/11/2012

TOC @ 11593

OPEN HOLE:

LINER:

CURRENT WELLBORE DIAGRAM

UNIT *Letter A*
Draw 15742

LEASE: Gandy 19	WELL: I	FIELD: Lovington Penn, West	API: 30-025-34198
LOC: 810 FNL & 660 FEL	SEC: 19	BLK:	Reservoir: Penn
SVY: T16S R36E	GL: 3942'	CTV/ST: Lea Co., NM	SPUD: 1/15/1998
CURRENT STATUS: Shut in	KB: 3957'	DE:	TD DATE: 2/17/1998
			COMP. DATE: 3/21/1998

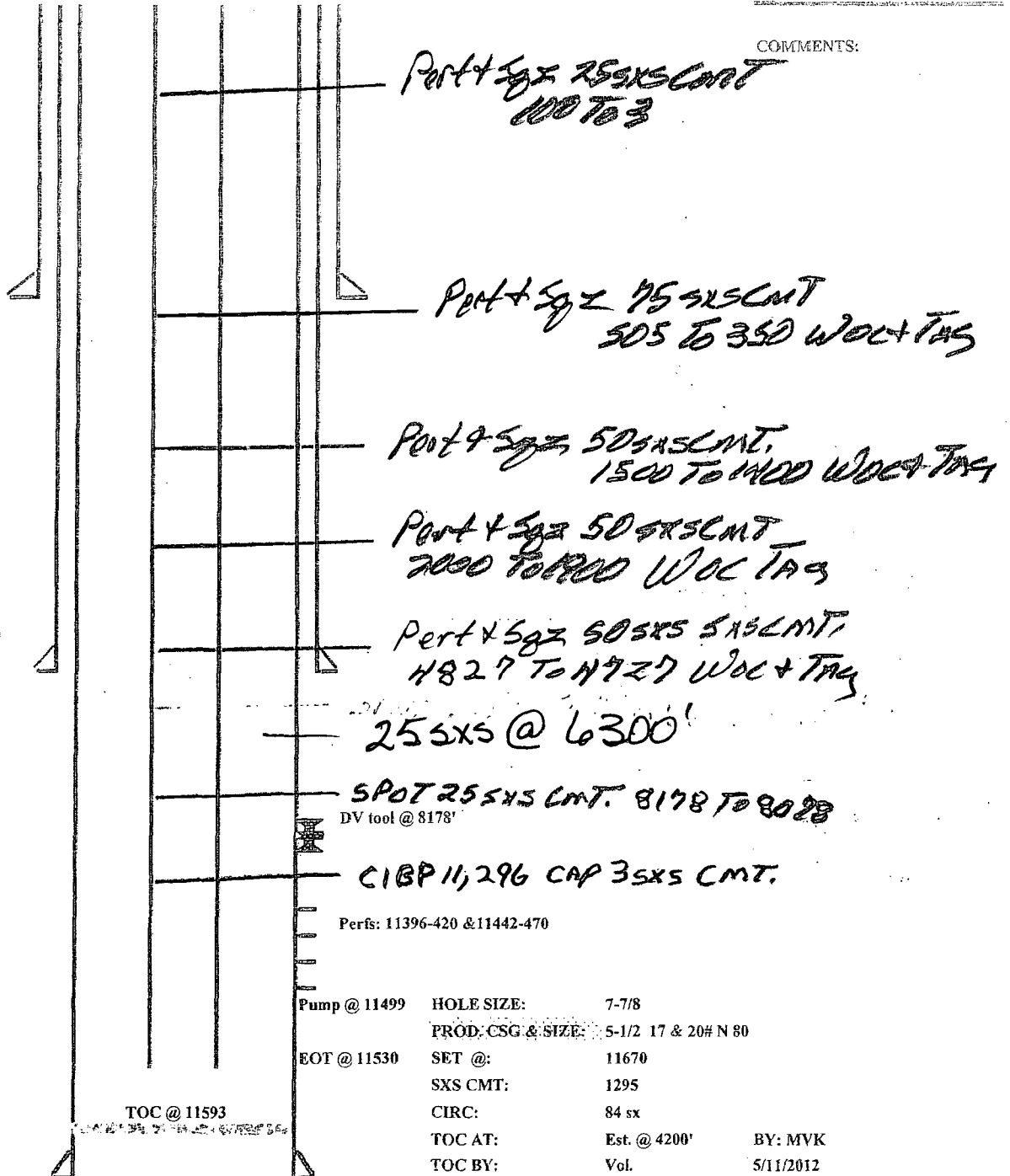
COMMENTS:

FRESH WATER
DEPTH:

TBG: 2-3/8 4.7# N-80
JTS: 362
SN: 11499
TAC: 11331
ROD SIZE: 3/4 & 7/8

PKR:
TYPE:

OH ID:
COTD:
PBTD: 11593
TD: 11670



OPEN HOLE:

LINER: