

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

JAN 10 2013 Santa Fe, NM 87505

WELL API NO.

30-025-40787

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit (NEDU) (22503)

8. Well Number 366

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter M : 1145 feet from the South line and 850 feet from the West line
Section 3 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3466' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

11/26/2012 MIRUSU

11/27/2012 Log - TOC @ 200'. Perf Drinkard @ 6527', 29', 47', 50', 65', 67', 85', 6601', 19', 29', 31', 35', 44', 46', 48', 57', 59', 61', 63', 65', 67', 69', 71', 73', 75', 77', 79', 87', 89', 93', 95', 97', 6701', 03', 05', 12', 14', 16', 18', 20', 35', 41', 47', 51', 53', 67', 69', 71', 85', 91' w/1 SPF, 50 holes.

11/28/2012 Acidize Drinkard w/4200 gal 15% NEFE DXBX.

11/29/2012 Frac Drinkard w/44,646 gal SS-35; 98,101# 20/40 SLC, spot w/1000 gal acid & flush w/4880 gal linear gel. RIH & set CBP @ 6020'. Perf Blinbry @ 5751', 53', 55', 61', 63', 65', 67', 69', 71', 73', 75', 77', 79', 81', 83', 85', 87', 89', 91', 93', 95', 97', 99', 5807', 28', 33', 41', 43', 45', 47', 49', 51', 53', 55', 57', 59', 61', 63', 65', 67', 69', 71', 73', 75', 77', 79', 81', 83', 85', 91' w/1 SPF, 50 holes. Acidize Blinbry w/4872 gal 15% HCL.

11/30/2012 Frac Blinbry w/34,062 gal SS-25; 105,362# sand, flush w/5418 gal gel.

12/03/2012 CO & DO CBP @ 6020'. CO to PBTD @ 6951'; circ clean.

12/04/2012 RIH w/prod equip; Tbg SN @ 6883'. 12/05/2012 Set 640 Pumping Unit & POP.

Spud Date:

10/24/2012

Rig Release Date:

10/30/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Staff Reg Tech

DATE 01/07/2013

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

JAN 17 2013

Conditions of Approval (if any):