

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>HOBBS OGD</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	1. WELL API NO. 30-025-40788 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. B1-1349-0001
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4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503) 6. Well Number: 367
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 873
8. Name of Operator Apache Corporation	11. Pool name or Wildcat Eunice; B-T-D, North (22900)
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	10	21S	37E		175	N	670	W	Lea
BH:										

13. Date Spudded 11/07/2012	14. Date T.D. Reached 11/12/2012	15. Date Rig Released 11/14/2012	16. Date Completed (Ready to Produce) 12/20/2012	17. Elevations (DF and RKB, RT, GR, etc.) 3467' GL
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18. Total Measured Depth of Well 7005'	19. Plug Back Measured Depth 6939'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run BHP/CNL/DLL/SGR/CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
Blinebry 5747'-5927'; Drinkard 6507'-6719'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1320'	11"	475 sx Class C	
5-1/2"	17#	7005'	7-7/8"	450 sx Class C	

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>2-7/8"</td> <td>6846'</td> <td> </td> </tr> </tbody> </table>	SIZE	DEPTH SET	PACKER SET	2-7/8"	6846'	
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26. Perforation record (interval, size, and number) Blinebry 5747'-5927' (1 SPF, 48 holes) Producing Drinkard 6507'-6719' (1 SPF, 54 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>Blinebry 5747'-5927'</td> <td>4783 gal acid; 50,610 gal SS-25; 120,136# sand; 5460 gal gel</td> </tr> <tr> <td>Drinkard 6507'-6719'</td> <td>5200 gal acid; 75,138 gal SS-35; 153,426# sand; 4914 gal gel</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5747'-5927'	4783 gal acid; 50,610 gal SS-25; 120,136# sand; 5460 gal gel	Drinkard 6507'-6719'	5200 gal acid; 75,138 gal SS-35; 153,426# sand; 4914 gal gel
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**28. PRODUCTION**

Date First Production 12/20/2012	Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit	Well Status (Prod. or Shut-in) Producing					
Date of Test 12/27/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 39	Gas - MCF 178	Water - Bbl. 156	Gas - Oil Ratio 4564
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Apache Corp.

31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs submitted 12/7/2012)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_   NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Reesa Holland*    Printed Name Reesa Holland    Title Sr. Staff Reg Tech    Date 01/09/2013  
 E-mail Address Reesa.Holland@apachecorp.com

