

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD

JAN 04 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40088
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-7380
7. Lease Name or Unit Agreement Name Black Raider BQK State
8. Well Number 1H
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Delaware <97959>

4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Unit Letter <u>D</u> : <u>362</u> feet from the <u>North</u> line and <u>662</u> feet from the <u>West</u> line Section <u>36</u> Township <u>24S</u> Range <u>34E</u> NMPM Lea County	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3389'GR
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/14/12 - NU BOP. Tagged DV tool at 8028' and drilled out. Circulated clean. Tested casing to 3100 psi for 30 min, good.
11/15/12 - Tagged float collar at 13,567'. Pumped 500g Xylene, 1200g 15% HCL acid and 320 bbls 3% KCL with Oxygene Scavenger and corrosion inhibitor.
11/18/12 - RIH with bit and scraper to 8018'. Circulated clean. RIH with CBL/VDL/GR/CCL log from 4000'-9600' with 1500 psi.
11/19/12-12/5/12 - Perforated Delaware 9735'-13,563' (360). Acidized with 60,500g 7-1/2% HCL acid, frac with 2,707,950# 20/40 RCS.
12/13/12 - Drilled down to 13,564' PBTD and circulated hole clean. 2-7/8" 6.5# N-80 tubing at 8909'.

Current wellbore schematic attached.

Spud Date: 10/6/12 Rig Release Date: 11/10/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE January 2, 2013

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE JAN 17 2013

Conditions of Approval (if any):

