

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-40415	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name RED HILLS WEST 16 STATE	
8. Well Number 6H	
9. OGRID Number 217817	
10. Pool name or Wildcat BONE SPRING <i>Jennings, Upper Shale</i>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3202' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: SPUD <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/09/13 MIRU Prec 827. 01/10/13 Spud well w/ 17 1/2" drill bit to 925' (spud TD). RIH w/ 21 jts, 13 3/8", 54.5#, J-55 csg & set @ 905' & stage tool @ 445'. Pre flush w/ 20 bbls of FW. Pumped 1st stage 150 sx (46 bbls) of class C lead cmt & 340 sx (82 bbls) of class C tail cmt. Disp w/ 133bbls FW & bumped plug @ 280# up to 800# & hold. Open DV tool & circ 40 bbls cmt to surf. Pumped 2nd stage 440 sx (106bbls) of class C lead cmt. Disp w/ 68 bbls of FW & bump plug to 1400# & hold. Cmt did not reach surf. RIH w/ 1" pipe to 75' & pump 110 sx (26bbls) of class C cmt to surf. NU BOP.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ashley Martin* TITLE Staff Regulatory Technician DATE 01/15/2013

Type or print name Ashley Martin E-mail address: Ashley.Martin@conocophillips.com PHONE: (432)688-6938
For State Use Only

APPROVED BY: *[Signature]* TITLE Petroleum Engineer
Conditions of Approval (if any):

JAN 18 2013