Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 (Eloz L I NVC	WELL API NO. 30-025-04255
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE x FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT B
PROPOSALS.) 1. Type of Well: x Oil Well Gas Well Other	8. Well Number # 868 /
2. Name of Operator	9. OGRID Number
XTO ENERGY, INC.	005380
3. Address of Operator 200 N. LORAINE,SUITE 800, MIDLAND, TEXAS 79701	10. Pool name or Wildcat Eunice Monument; Grayburg/San Andres
4. Well Location	
Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line	
Section <u>13</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>County LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,554' - GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL W	— — —
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEM	ENT JOB
OTHER:	
x All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
 x Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. x A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
x The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
x Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
x If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD	
rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
x All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
x All other environmental concerns have been addressed as per OCD rules.	
x Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
x If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE HOM Holina TITLE Lease Op	eratorDATE01/17/13
	@xtoenergy.com PHONE: 575-441-5199
For State Use Only	
APPROVED BY: Mah WhitskenTITLE Compliance	Officer DATE 01/22/2013