

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 10 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30- 025-40720
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name NBR
4. Well Location Unit Letter <u>M</u> : <u>340</u> feet from the <u>South</u> line and <u>350</u> feet from the <u>West</u> line Section <u>18</u> Township <u>22S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number <u>341</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3677.1' GR</u>		9. OGRID Number <u>16696</u>
		10. Pool name or Wildcat <u>Red Tank Bone Spring East</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUPU 10/24/12, Drill and clean out to PBTD @ 14075'. Pressure test csg to 6200', held for 30min, tested good. 11/16/12, Perf @ 14044-13564, 13404-12924, 12764-12284, 12124-11644, 11484-11004, 10844-10364' Total 240 holes. Frac w/ 35074g Treatedt Wtr + 108672g 8# Linear Fluid + 48594g 15# Linear Fluid + 25000g 15% HCl acid + 93072g 20# BXL fluid + 578705g 18# BXL Fluid + 376975g 15# BXL Fluid w/ 671600# sand, RD Nabor. Swab, flow back to clean up well and test well for potential.

Spud Date:

8/29/12

Rig Release Date:

9/25/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 1/8/13

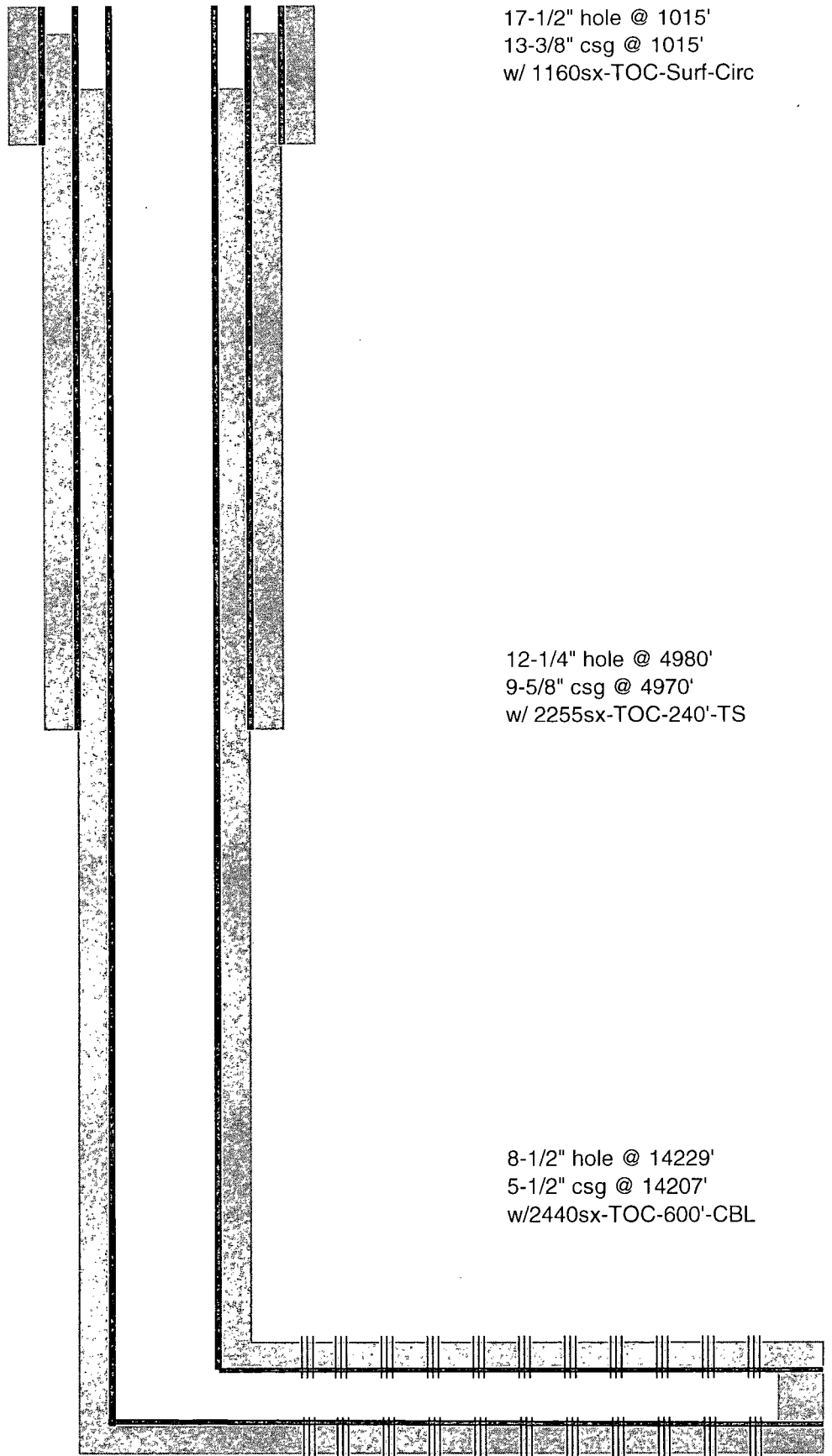
Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

Petroleum Engineer

APPROVED BY: [Signature] TITLE _____ DATE JAN 22 2013
Conditions of Approval (if any): _____

OXY USA Inc.
NBR #3
API No. 30-025-40720



Perfs @ 10364-14044'

TD - 14229'M 9905'V