	State of New Me	XICO	For	m C-103
Office District 1	Energy, Minerals and Natu	ral Resources		ay 27, 2004
1625 N. French Dr., Hobbs, NM 88240	UOBBS OCD.		WELL API NO.	_
District II	OIL CONSERVATION AN 18 2013 1220 South St. Fran	DIVISION	30-023-01330	
District III	AN 18 2013 1220 South St. Ergs	ois Dr	5. Indicate Type of Lease	_
1000 Rio Brazos Rd., Aztec, NM 87410	C F- NIM 97	1015 D1.	STATE FEE	
District IV	Salita Fe, INIVI o	/303	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87	RECEIVED			
	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLU		7. Lease Name or Unit Agreemen	t Name:
DIFFERENT RESERVOIR. USE "APP	LICATION FOR PERMIT" (FORM C-101) FO	G BACK TO A R SLICH	Caprock Maljamar Unit	
PROPOSALS.)				
1. Type of Well: Oil Well	Gas Well Other Injection		8. Well No. 91	
2. Name of Operator			9. OGRID Number	
Linn Operating, Inc.			269324	
3. Address of Operator			10. Pool name or Wildcat	+
600 Travis, St. 5100, H	ouston, TX 77002		Maljamar; Grayburg-San A	ndres 🔦
4. Well Location	2210 6 (6 (1 1)	1' 1 406		<
Unit Letter F	: 2310 feet from the North	line and 198		line
Section 28	Township 17-S Ra		NMPM County Lea	60.XES.42.XE.V.
	11. Elevation (Show whether DR,			
Pit or Below-grade Tank Appli	4176	GL		Mississi (
	undwater Distance from nearest	fresh water well	Distance from nearest surface water	
Pit Liner Thickness:	mil Below-Grade Tank: Volume			
12. Check	Appropriate Box to Indicate Na	iture of Notice, i	Report of Other Data	
NOTICE OF	INTENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK		SING []
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐	COMMENCE DRIL		
	MULTIPLE	CASING/CEMENT		_
	COMPLETION		_	
OTHER:	Ш	OTUED.		_
		OTHER:		
	eted operations. (Clearly state all pert		ve pertinent dates, including estima	ted date of
	CEE DIME 1102 E MARTINO	1	111 11 6 1 1	
	SEE RULE 1103. For Multiple Con	pletions: Attach w	ellbore diagram of proposed comple	
recompletion.	·	npletions: Attach w	ellbore diagram of proposed compl	
recompletion. 12/13/12 MIRU plugging equip	oment. Dug out cellar.		ellbore diagram of proposed compl	
recompletion. 12/13/12 MIRU plugging equip 12/14/12 Bled down well. ND v	oment. Dug out cellar. vellhead. NU BOP. POH w/ 132 jts I	PC tbg. & packer.		etion or
recompletion. 12/13/12 MIRU plugging equip 12/14/12 Bled down well. ND v 12/17/12 RIH and set 5 1/2 CII	oment. Dug out cellar. vellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n	PC tbg. & packer. nud laden fluid. Sp	ootted 25 sx cement @ 4200-3953.	POH w/
recompletion. 12/13/12 MIRU plugging equip 12/14/12 Bled down well. ND v 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Pro	oment. Dug out cellar. vellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @	ootted 25 sx cement @ 4200-3953. () 2550'. RIH and set packer @ 23	POH w/
recompletion. 12/13/12 MIRU plugging equip 12/14/12 Bled down well. ND v 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Propressured up on perf's. POH w	oment. Dug out cellar. Fellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 Fell / packer. RIH open ended and spot	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23. 2600-2353.	POH w/
recompletion. 12/13/12 MIRU plugging equil 12/14/12 Bled down well. ND v 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Pro Pressured up on perf's. POH w 12/18/12 Tagged plug @ 2343'	oment. Dug out cellar. Wellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pacl	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'c	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23: 2600-2353. 140 sx cement and displaced to 13	POH w/ 50'.
recompletion. 12/13/12 MIRU plugging equil 12/14/12 Bled down well. ND v 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Pro Pressured up on perf's. POH w 12/18/12 Tagged plug @ 2343'	oment. Dug out cellar. Fiellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n Essured tested casing. Casing held 50 Field / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pacl C. Tagged plug @ 1294'. POH w/ tb	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'c	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23: 2600-2353. 140 sx cement and displaced to 13	POH w/ 50'.
recompletion. 12/13/12 MIRU plugging equipole 12/14/12 Bled down well. ND volume 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Propressured up on perf's. POH work 12/18/12 Tagged plug @ 2343'. Closed well in w/ 600 psi. WOod Displaced to 280', (per Maxey).	oment. Dug out cellar. Fiellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n Essured tested casing. Casing held 50 Field / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pacl C. Tagged plug @ 1294'. POH w/ tb	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'c g. Perf'd csg @ 39'	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23. 2600-2353. 140 sx cement and displaced to 13. 7'. Set packer and Sqz'd 75 sx cen	POH w/ 50'. 300'. nent.
recompletion. 12/13/12 MIRU plugging equipole 12/14/12 Bled down well. ND volume 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Propressured up on perf's. POH word 12/18/12 Tagged plug @ 2343' Closed well in w/ 600 psi. WOOD Displaced to 280', (per Maxey 12/19/12 Tagged plug @ 267'. moved off.	oment. Dug out cellar. Fellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 For packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pack C. Tagged plug @ 1294'. POH w/ tb Brown). WOC. Perf'd csg @ 60'. (per Maxey Brown	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'c g. Perf'd csg @ 39' n) and Sqz'd 25 sx	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23: 2600-2353. 440 sx cement and displaced to 137'. Set packer and Sqz'd 75 sx cen of cement to surface rigged dow	POH w/ 50'. 300'. nent.
recompletion. 12/13/12 MIRU plugging equipole 12/14/12 Bled down well. ND volume 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Propressured up on perf's. POH word 12/18/12 Tagged plug @ 2343' Closed well in w/ 600 psi. WOOD Displaced to 280', (per Maxey 12/19/12 Tagged plug @ 267'. moved off. 12/20/12 Moved in Backhoe and 12/13/12 Moved in Backhoe and 12/13/14/12 Moved in Backhoe and 12/14/14/14/14/14/14/14/14/14/14/14/14/14/	oment. Dug out cellar. yellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pacl C. Tagged plug @ 1294'. POH w/ tb Brown). WOC. Perf'd csg @ 60'. (per Maxey Brown d welder. Dug out cellar. Cut off we	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'c g. Perf'd csg @ 39' n) and Sqz'd 25 sx	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23. 2600-2353. 40 sx cement and displaced to 13. 7'. Set packer and Sqz'd 75 sx cenof cement to surface rigged dow	POH w/ 50'. 300'. nent.
recompletion. 12/13/12 MIRU plugging equipole 12/14/12 Bled down well. ND volume 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Propressured up on perf's. POH word 12/18/12 Tagged plug @ 2343' Closed well in w/ 600 psi. WOOD Displaced to 280', (per Maxey 12/19/12 Tagged plug @ 267'. moved off. 12/20/12 Moved in Backhoe and 12/13/12 Moved in Backhoe and 12/13/14/12 Moved in Backhoe and 12/14/14/14/14/14/14/14/14/14/14/14/14/14/	oment. Dug out cellar. Fellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 For packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pack C. Tagged plug @ 1294'. POH w/ tb Brown). WOC. Perf'd csg @ 60'. (per Maxey Brown	PC tbg. & packer. nud laden fluid. Sp 10 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'c g. Perf'd csg @ 39' n) and Sqz'd 25 sx ellhead. Welded on	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23. 2600-2353. 40 sx cement and displaced to 13. 7'. Set packer and Sqz'd 75 sx cemof cement to surface rigged dow "Above Ground" Dry Hole Marked for plugging of well hore only.	POH w/ 50'. 300'. nent.
recompletion. 12/13/12 MIRU plugging equipole 12/14/12 Bled down well. ND volume 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Propressured up on perf's. POH word 12/18/12 Tagged plug @ 2343' Closed well in w/ 600 psi. WOOD Displaced to 280', (per Maxey 12/19/12 Tagged plug @ 267'. moved off. 12/20/12 Moved in Backhoe and 12/13/12 Moved in Backhoe and 12/13/14/12 Moved in Backhoe and 12/14/14/14/14/14/14/14/14/14/14/14/14/14/	oment. Dug out cellar. yellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pacl C. Tagged plug @ 1294'. POH w/ tb Brown). WOC. Perf'd csg @ 60'. (per Maxey Brown d welder. Dug out cellar. Cut off we	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'd g. Perf'd csg @ 39' n) and Sqz'd 25 sx ellhead. Welded on Approv Liability of C-10;	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23: 2600-2353. 40 sx cement and displaced to 13. 7'. Set packer and Sqz'd 75 sx centof cement to surface rigged dow "Above Ground" Dry Hole Marked for plugging of well bore only. The sy under bond is retained pending receipt as (Subsequent Report of Wall Physics 2).	POH w/ 50'. 300'. nent.
recompletion. 12/13/12 MIRU plugging equipole 12/14/12 Bled down well. ND volume 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Propressured up on perf's. POH word 12/18/12 Tagged plug @ 2343' Closed well in w/ 600 psi. WOOD Displaced to 280', (per Maxey 12/19/12 Tagged plug @ 267'. moved off. 12/20/12 Moved in Backhoe and 12/13/12 Moved in Backhoe and 12/13/14/12 Moved in Backhoe and 12/14/14/14/14/14/14/14/14/14/14/14/14/14/	oment. Dug out cellar. yellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pacl C. Tagged plug @ 1294'. POH w/ tb Brown). WOC. Perf'd csg @ 60'. (per Maxey Brown d welder. Dug out cellar. Cut off we	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'd g. Perf'd csg @ 39' n) and Sqz'd 25 sx ellhead. Welded on Approv Liability of C-10; which m	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23: 2600-2353. 40 sx cement and displaced to 1. 7'. Set packer and Sqz'd 75 sx centof cement to surface rigged dow "Above Ground" Dry Hole Marked for plugging of well bore only. Younder bond is retained pending receipt 3 (Subsequent Report of Well Plugging) but be found at OCD Web Page and a	POH w/ 50'. 300'. nent.
recompletion. 12/13/12 MIRU plugging equipole 12/14/12 Bled down well. ND volume 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Propressured up on perf's. POH word 12/18/12 Tagged plug @ 2343' Closed well in w/ 600 psi. WOOD Displaced to 280', (per Maxey 12/19/12 Tagged plug @ 267'. moved off. 12/20/12 Moved in Backhoe and 12/13/12 Moved in Backhoe and 12/13/14/12 Moved in Backhoe and 12/14/14/14/14/14/14/14/14/14/14/14/14/14/	oment. Dug out cellar. yellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pacl C. Tagged plug @ 1294'. POH w/ tb Brown). WOC. Perf'd csg @ 60'. (per Maxey Brown d welder. Dug out cellar. Cut off we	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'd g. Perf'd csg @ 39' n) and Sqz'd 25 sx ellhead. Welded on Approv Liability of C-10; which m	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23. 2600-2353. 40 sx cement and displaced to 13. 7'. Set packer and Sqz'd 75 sx centof cement to surface rigged dow "Above Ground" Dry Hole Marked for plugging of well bore only. The winder bond is retained produce received.	POH w/ 50'. 300'. nent.
recompletion. 12/13/12 MIRU plugging equiple 12/14/12 Bled down well. ND velocity 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Propressured up on perf's. POH well 12/18/12 Tagged plug @ 2343'. Closed well in w/ 600 psi. WOO Displaced to 280', (per Maxey 12/19/12 Tagged plug @ 267'. moved off. 12/20/12 Moved in Backhoe ar Backfilled cellar. Removed dead	oment. Dug out cellar. Wellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pack C. Tagged plug @ 1294'. POH w/ tb Brown). WOC. Perf'd csg @ 60'. (per Maxey Brown d welder. Dug out cellar. Cut off we dmen. Cleaned location and moved	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'd g. Perf'd csg @ 39' n) and Sqz'd 25 sx ellhead. Welded on Approv Liability of C-10; which m Forma, w	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23. 2600-2353. 40 sx cement and displaced to 1. 7'. Set packer and Sqz'd 75 sx centof cement to surface rigged dow "Above Ground" Dry Hole Marled for plugging of well bore only. y under bond is retained pending receipt a (Subsequent Report of Well Plugging) hay be found at OCD Web Page under www.eminrd.state:niii:us/ocd.	POH w/ 50'. 300'. nent. n and
recompletion. 12/13/12 MIRU plugging equip 12/14/12 Bled down well. ND v 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Pro Pressured up on perf's. POH w 12/18/12 Tagged plug @ 2343' Closed well in w/ 600 psi. WOO Displaced to 280', (per Maxey) 12/19/12 Tagged plug @ 267'. moved off. 12/20/12 Moved in Backhoe ar Backfilled cellar. Removed dea	oment. Dug out cellar. Wellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pack C. Tagged plug @ 1294'. POH w/ tb Brown). WOC. Perf'd csg @ 60'. (per Maxey Brown d welder. Dug out cellar. Cut off we dmen. Cleaned location and moved	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'd g. Perf'd csg @ 39' n) and Sqz'd 25 sx ellhead. Welded on Off. Approv Liability of C-10; which m Formm, w	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23. 2600-2353. 40 sx cement and displaced to 1. 7'. Set packer and Sqz'd 75 sx centof cement to surface rigged dow "Above Ground" Dry Hole Marked for plugging of well bore only. Younder bond is retained pending receipt as (Subsequent Report of Well Plugging) hay be found at OCD Web Page under www.cminrd.state.nmi.us/ocd. ef. I further certify that any pit or below	POH w/ 50'. 300'. nent. n and ker.
recompletion. 12/13/12 MIRU plugging equip 12/14/12 Bled down well. ND v 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Pro Pressured up on perf's. POH w 12/18/12 Tagged plug @ 2343' Closed well in w/ 600 psi. WOO Displaced to 280', (per Maxey) 12/19/12 Tagged plug @ 267'. moved off. 12/20/12 Moved in Backhoe ar Backfilled cellar. Removed dea	oment. Dug out cellar. Wellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pack C. Tagged plug @ 1294'. POH w/ tb Brown). WOC. Perf'd csg @ 60'. (per Maxey Brown d welder. Dug out cellar. Cut off we dmen. Cleaned location and moved	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'd g. Perf'd csg @ 39' n) and Sqz'd 25 sx ellhead. Welded on Off. Approv Liability of C-10; which m Formm, w	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23. 2600-2353. 40 sx cement and displaced to 1. 7'. Set packer and Sqz'd 75 sx centof cement to surface rigged dow "Above Ground" Dry Hole Marked for plugging of well bore only. Younder bond is retained pending receipt as (Subsequent Report of Well Plugging) hay be found at OCD Web Page under www.cminrd.state.nmi.us/ocd. ef. I further certify that any pit or below	POH w/ 50'. 300'. nent. n and ker.
recompletion. 12/13/12 MIRU plugging equip 12/14/12 Bled down well. ND v 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Pro Pressured up on perf's. POH w 12/18/12 Tagged plug @ 2343' Closed well in w/ 600 psi. WOO Displaced to 280', (per Maxey) 12/19/12 Tagged plug @ 267'. moved off. 12/20/12 Moved in Backhoe ar Backfilled cellar. Removed dea	oment. Dug out cellar. Wellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pack C. Tagged plug @ 1294'. POH w/ tb Brown). WOC. Perf'd csg @ 60'. (per Maxey Brown d welder. Dug out cellar. Cut off we dmen. Cleaned location and moved	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'd g. Perf'd csg @ 39' n) and Sqz'd 25 sx ellhead. Welded on Off. Approv Liability of C-10; which m Formm, w	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23. 2600-2353. 40 sx cement and displaced to 1. 7'. Set packer and Sqz'd 75 sx centof cement to surface rigged dow "Above Ground" Dry Hole Marked for plugging of well bore only. Younder bond is retained pending receipt as (Subsequent Report of Well Plugging) hay be found at OCD Web Page under www.cminrd.state.nmi.us/ocd. ef. I further certify that any pit or below	POH w/ 50'. 300'. nent. n and ker.
recompletion. 12/13/12 MIRU plugging equip 12/14/12 Bled down well. ND v 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Propressured up on perf's. POH w 12/18/12 Tagged plug @ 2343' Closed well in w/ 600 psi. WOO Displaced to 280', (per Maxey) 12/19/12 Tagged plug @ 267'. moved off. 12/20/12 Moved in Backhoe ar Backfilled cellar. Removed dea	oment. Dug out cellar. Wellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pack C. Tagged plug @ 1294'. POH w/ tb Brown). WOC. Perf'd csg @ 60'. (per Maxey Brown) d welder. Dug out cellar. Cut off we dmen. Cleaned location and moved above is true and complete to the best of m d according to NMOCD guidelines, a g TITLE	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'd g. Perf'd csg @ 39' n) and Sqz'd 25 sx ellhead. Welded on Approv Ltability of C-10; which m Former, w	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23. 2600-2353. 40 sx cement and displaced to 13. 7'. Set packer and Sqz'd 75 sx centof cement to surface rigged dow "Above Ground" Dry Hole Marked for plugging of well bore only. Younder bond is retained pending receipt of Subsequent Report of Well Plugging) The bound at OCD Web Page under www.eminfidistate.nmi.us/ocd. ef. I further certify that any pit or below an (attached) alternative OCD-approved.	POH w/ 50'. 300'. nent. n and ker.
recompletion. 12/13/12 MIRU plugging equip 12/14/12 Bled down well. ND v 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Propressured up on perf's. POH w 12/18/12 Tagged plug @ 2343' Closed well in w/ 600 psi. WOO Displaced to 280', (per Maxey) 12/19/12 Tagged plug @ 267'. moved off. 12/20/12 Moved in Backhoe ar Backfilled cellar. Removed dead	oment. Dug out cellar. Wellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pack C. Tagged plug @ 1294'. POH w/ tb Brown). WOC. Perf'd csg @ 60'. (per Maxey Brown) d welder. Dug out cellar. Cut off we dmen. Cleaned location and moved above is true and complete to the best of m d according to NMOCD guidelines, a g TITLE	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'd g. Perf'd csg @ 39' n) and Sqz'd 25 sx ellhead. Welded on Off. Approv Liability of C-10; which m Formm, w	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23. 2600-2353. 40 sx cement and displaced to 13. 7'. Set packer and Sqz'd 75 sx centof cement to surface rigged dow "Above Ground" Dry Hole Marked for plugging of well bore only. Younder bond is retained pending receipt of Subsequent Report of Well Plugging) The bound at OCD Web Page under www.eminfidistate.nmi.us/ocd. ef. I further certify that any pit or below an (attached) alternative OCD-approved.	POH w/ 50'. 300'. nent. n and ker.
recompletion. 12/13/12 MIRU plugging equip 12/14/12 Bled down well. ND v 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Propressured up on perf's. POH w 12/18/12 Tagged plug @ 2343' Closed well in w/ 600 psi. WOO Displaced to 280', (per Maxey) 12/19/12 Tagged plug @ 267'. moved off. 12/20/12 Moved in Backhoe ar Backfilled cellar. Removed dea	oment. Dug out cellar. Wellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pack C. Tagged plug @ 1294'. POH w/ tb Brown). WOC. Perf'd csg @ 60'. (per Maxey Brown) d welder. Dug out cellar. Cut off we dmen. Cleaned location and moved above is true and complete to the best of m d according to NMOCD guidelines, a g TITLE	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'd g. Perf'd csg @ 39' n) and Sqz'd 25 sx ellhead. Welded on Approv Ltability of C-10; which m Former, w	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23. 2600-2353. 40 sx cement and displaced to 13. 7'. Set packer and Sqz'd 75 sx centof cement to surface rigged dow "Above Ground" Dry Hole Marked for plugging of well bore only. Younder bond is retained pending receipt of Subsequent Report of Well Plugging) The bound at OCD Web Page under www.eminfidistate.nmi.us/ocd. ef. I further certify that any pit or below an (attached) alternative OCD-approved.	POH w/ 50'. 300'. nent. n and ker.
recompletion. 12/13/12 MIRU plugging equip 12/14/12 Bled down well. ND v 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Pro Pressured up on perf's. POH w 12/18/12 Tagged plug @ 2343' Closed well in w/ 600 psi. WOO Displaced to 280', (per Maxey) 12/19/12 Tagged plug @ 267'. moved off. 12/20/12 Moved in Backhoe ar Backfilled cellar. Removed dea	oment. Dug out cellar. Wellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pack C. Tagged plug @ 1294'. POH w/ tb Brown). WOC. Perf'd csg @ 60'. (per Maxey Brown) d welder. Dug out cellar. Cut off we dmen. Cleaned location and moved above is true and complete to the best of m d according to NMOCD guidelines, a g TITLE	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'd g. Perf'd csg @ 39' n) and Sqz'd 25 sx ellhead. Welded on Approv Ltability of C-10; which m Former, w	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23. 2600-2353. 40 sx cement and displaced to 13. 7'. Set packer and Sqz'd 75 sx centof cement to surface rigged dow "Above Ground" Dry Hole Marked for plugging of well bore only. Younder bond is retained pending receipt of Subsequent Report of Well Plugging) The bound at OCD Web Page under www.eminfidistate.nmi.us/ocd. ef. I further certify that any pit or below an (attached) alternative OCD-approved.	POH w/ 50'. 300'. nent. n and ker.
recompletion. 12/13/12 MIRU plugging equip 12/14/12 Bled down well. ND v 12/17/12 RIH and set 5 1/2 CII tbg. Set 5 1/2 packer @ 34'. Propressured up on perf's. POH w 12/18/12 Tagged plug @ 2343' Closed well in w/ 600 psi. WOO Displaced to 280', (per Maxey) 12/19/12 Tagged plug @ 267'. moved off. 12/20/12 Moved in Backhoe ar Backfilled cellar. Removed dead	oment. Dug out cellar. Wellhead. NU BOP. POH w/ 132 jts I BP @ 4200'. Circulated the hole w/ n essured tested casing. Casing held 50 / packer. RIH open ended and spot POH. Perf'd csg @ 1420'. Set pack C. Tagged plug @ 1294'. POH w/ tb Brown). WOC. Perf'd csg @ 60'. (per Maxey Brown) d welder. Dug out cellar. Cut off we dmen. Cleaned location and moved above is true and complete to the best of m d according to NMOCD guidelines, a g TITLE	PC tbg. & packer. nud laden fluid. Sp 00 psi. Perf'd csg @ ted 25 sx cement @ ker @ 1120'. Sqz'd g. Perf'd csg @ 39' n) and Sqz'd 25 sx ellhead. Welded on Approv Ltability of C-10; which m Former, w	ootted 25 sx cement @ 4200-3953. 2550'. RIH and set packer @ 23. 2600-2353. 40 sx cement and displaced to 13. 7'. Set packer and Sqz'd 75 sx centof cement to surface rigged dow "Above Ground" Dry Hole Marked for plugging of well bore only. Younder bond is retained pending receipt of Subsequent Report of Well Plugging) The bound at OCD Web Page under www.eminfidistate.nmi.us/ocd. ef. I further certify that any pit or below an (attached) alternative OCD-approved.	POH w/ 50'. 300'. nent. n and ker.