

HOBBS OCD

OIL CONSERVATION DIVISION

JAN 18 2013

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-01530 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Caprock Maljamar Unit ✓
8. Well No. 91 ✓
9. OGRID Number 269324 ✓
10. Pool name or Wildcat Maljamar; Grayburg-San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**2. Name of Operator
Linn Operating, Inc. ✓3. Address of Operator
600 Travis, St. 5100, Houston, TX 770024. Well Location
Unit Letter **F** : **2310** feet from the **North** line and **1980** feet from the **West** line
Section **28** Township **17-S** Range **33-E** NMPM County **Lea**11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4176 GLPit or Below-grade Tank Application ☐ or Closure ☐Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/13/12 MIRU plugging equipment. Dug out cellar.

12/14/12 Bled down well. ND wellhead. NU BOP. POH w/ 132 jts IPC tbq. & packer.

12/17/12 RIH and set 5 1/2 CIBP @ 4200'. Circulated the hole w/ mud laden fluid. Spotted 25 sx cement @ 4200-3953. POH w/ tbq. Set 5 1/2 packer @ 34'. Pressured tested casing. Casing held 500 psi. Perf'd csg @ 2550'. RIH and set packer @ 2350'. Pressured up on perf's. POH w/ packer. RIH open ended and spotted 25 sx cement @ 2600-2353.

12/18/12 Tagged plug @ 2343'. POH. Perf'd csg @ 1420'. Set packer @ 1120'. Sqz'd 40 sx cement and displaced to 1300'. Closed well in w/ 600 psi. WOC. Tagged plug @ 1294'. POH w/ tbq. Perf'd csg @ 397'. Set packer and Sqz'd 75 sx cement. Displaced to 280', (per Maxey Brown). WOC.

12/19/12 Tagged plug @ 267'. Perf'd csg @ 60'. (per Maxey Brown) and Sqz'd 25 sx of cement to surface.. rigged down and moved off.

12/20/12 Moved in Backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Above Ground" Dry Hole Marker. Backfilled cellar. Removed deadmen. Cleaned location and moved off.

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.enr.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OED-approved plan ☐.SIGNATURE *Tracy B. Callahan* TITLE *Regulatory Specialist* DATE *1/17/2013*Type or print name *Tracy B. Callahan* E-mail address: *tcallahan@linnenergy.com* Telephone No. *281-840-4272*

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APPROVED BY *Maxey Brown* TITLE *Compliance Officer* DATE *1/18/2013*

Conditions of Approval (if any):