

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OBBS OGD
 JAN 18 2013
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-20845
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B1576-3
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 19
8. Well number 2
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964' GL
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>STEEL</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. NDWH, NU BOP.
- 2) RIH Tbg to 5,810' - Tag TOC. Circ hole w/ MLF.
- 3) PUH to 4,900' - Spot 20sx cmt to 4,800'
- 4) PUH to 4,400' - Spot 35sx cmt - WOC-Tag @ 4,000' or higher
- 5) PUH to 3,670' - Spot 20sx cmt to 3,500'
- 6) PUH to 3,100' - Spot 35sx cmt - WOC-Tag @ 2,681' or higher
- 7) RIH WL - Perf @ 1,600' - Sqz 50sx cmt. WOC-Tag @ 1,500' or higher
- 8) RIH WL - Perf @ 60' - Circ 25sx cmt to surface. RDMO.

The Oil Conservation Division Must be notified
 24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE _____ TITLE P&A Tech DATE 1/16/2013

Type or print name Greg Bryant

For State Use Only

APPROVED BY: _____ TITLE _____ DATE 1/18/2013

Conditions of Approval (if any):

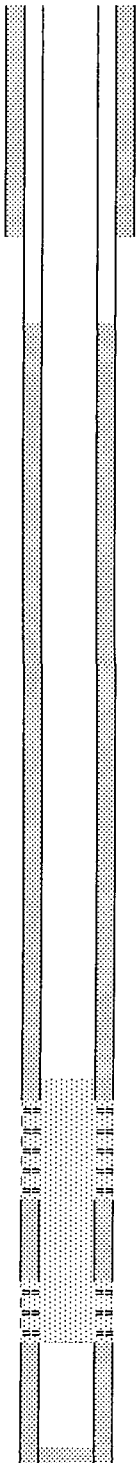
FOR RECORDED ONLY

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: Nov. 27, 2012

RKB @ _____
 DF @ _____
 GL @ 3964'

Subarea : Buckeye
 Lease & Well No. : VGEU No. 19-02
 Legal Description : 2310' FSL & 2310' FWL, Section 32, T-17-S, R-35-E
 County : Lea State : New Mexico
 Field : Vacuum Glorieta (Paddock)
 Date Spudded : July 29, 1964 Rig Released: _____
 API Number : 30-025-20845
 Status: _____



11" Hole

Float Collar @

8-5/8" OD @ 1557'
 24#, J-55

Cm't'd w/700 sx, circ
 TOC @ Surface

TOC @ 1605' for 4-1/2" csg

Top of Salt @

Base of Salt @

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
6074-6101	8/15/64	Perf Paddock 6074-6087 and 6094-6101 (40 shots)						
	8/16/64	Acid	500		2200		1200	2.1
	8/16/64	test: 237 BO, GOR 568						
	9/16/70	Hot oil down casing						
	11/10/70	Run paraffin knife						
	5/27/76	Cellard dug out to top surface pipe. Cement to top of pipe. Piped Bradenhad to GL w/2" and stenciled valve SURF.						
6074-6130	8/16/83	Perf 6120-6130 - 11 holes						
	8/17/83	15% HCl	5,500	1250# RS	3800		Vac	5.3
	8/19/83	Perf Glorieta 5992'-6052' - 37 holes						
5992-6052	8/22/83	15% HCl NEFE	4,300	50 BS	3000		Vac	3.7
5992-6052	8/25/83	15% NE & SA-2	4,500	74 BS	3500			5.0
	12/30/83	Tag fill @ 6160'						
5992-6130	1/3/84	scale solvent and inhibitor						
	5/7/94	Run casing integrity test, 500# held OK. GIH w/2-3/8" tbg, SN @ 6132', anchor @ 5879'. GIH w/pmp & rods						
	7/03	Shut-in						
	8/30/05	Tag CIBP @ 5892'; spot 20 sx cmt						
	9/1/05	Spot 25 sx cmt @ 2722; tag @ 2374'						
	9/1/05	Perf @ 1607'						
	9/2/05	TIH OE to 1653; spot 25 sx; tag @ 1300'						
	9/2/05	Spot 10 sx surface plug 30'-surf						
	6/17/10	Drill out cmt 5839'; drill out CIBP @ 5839' and chase to 6150'						
	6/24/10	Spot 75 sx cmt across perfs @ 6130-5992'						
	6/28/10	Tag @ 6120'; spot 75 sx across perfs 5992-6120						
	7/1/10	Tag cmt @ 5395; drill out to 6130'						
	7/2/10	Spot 50 sx CI C 6150-5345; tag @ 5422						
	7/13/10	Tag @ 5422'; drill out to 6150'						
	7/15/10	Perf @ 5985-5987 & 6070-6130						
	10/18/10	Isolate casing leak @ 4840-4872						
	10/21/10	Pmp 70 sx Class C 6130-5810' (Tagged)						

CEMENT PLUG @ 5810'-6130'

Glorieta

5985-5987
 5992'-5996'
 6002'-6012' 6015-6019
 6022'-6032'
 6048'-6052'

Paddock

6070-6130
 6074'-6087' 6094-6101
 6120'-6130' -- 11 holes (8/83)

Float Collar @

7-7/8" Hole

4-1/2" OD @ 6250'
 10.5# & 9.5#
 Cm't'd w/1592 sx
 TOC @ 1605' (T.S.)

Formation Tops:

Yates 2781'
 Seven Rivers
 Queen 3670'
 Grayburg 5945'
 San Andres
 Paddock 6057'

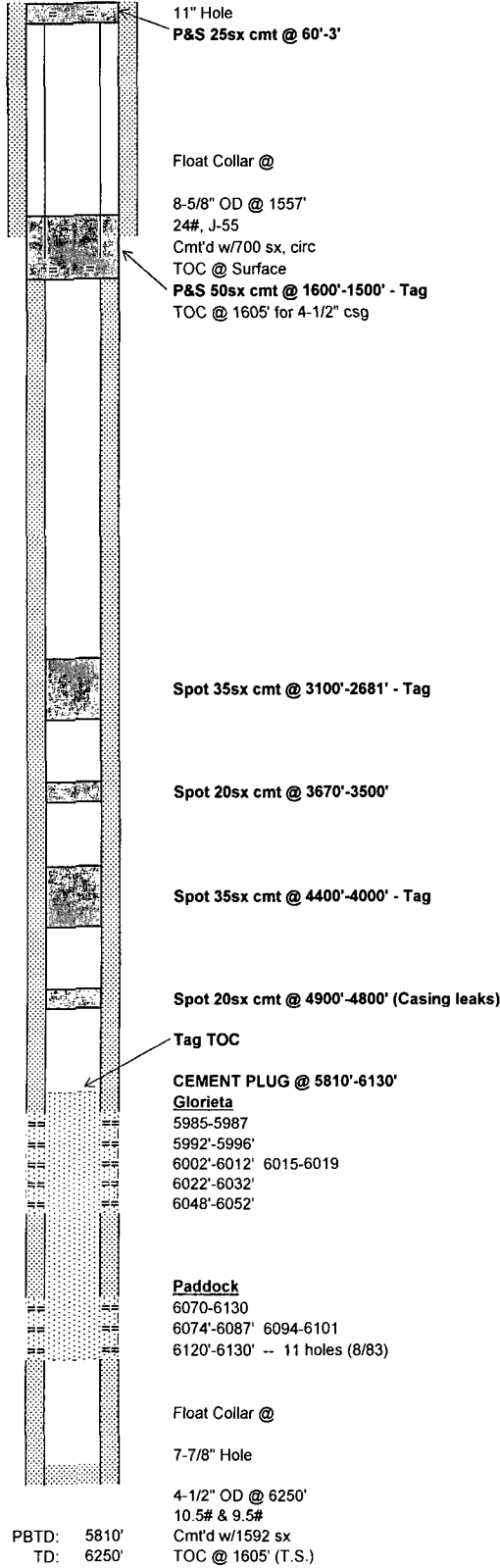
P8TD: 5810'
 TD: 6250'

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Top of Salt @ 1600'

Base of Salt @ 2700'

Formation Tops:

Yates	2781'
Seven Rivers	
Queen	3670'
Grayburg	5945'
San Andres	
Paddock	6057'

PBTD: 5810'
 TD: 6250'