

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION

JAN 18 2013

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20847
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1576-3
3. Address of Operator P.O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 19
4. Well Location Unit Letter M : 660 feet from the South line and 500 feet from the West line Section 32 Township 17-S Range 35-E NMPM Lea County		8. Well number 03
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970' GL		9. OGRID Number 217817
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. NDWH, NU BOP.
- 2) RIH Tbg to 6,029' - Tag existing RBP. Circ hole w/ MLF. Cap BP w/ 25sx cmt @ 6,029'-5,879'
- 3) PUH to 5,300' - Spot 25sx cmt to 5,000'
- 4) PUH to 4,400' - Spot 30sx cmt to 4,000'
- 5) PUH to 3,760' - Spot 20sx cmt to 3,610'
- 6) PUH to 2,850' - Spot 25sx cmt - WOC-Tag @ 2,650' or higher
- 7) PUH to 1,750' - Spot 25sx cmt - WOC-Tag @ 1,500' or higher
- 8) POOH Tbg. ND BOP. Pump 10sx cmt @ 60' to surface. Fill wellbore. RDMO

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 1/16/2013

Type or print name Greg Bryant

For State Use Only

APPROVED BY:

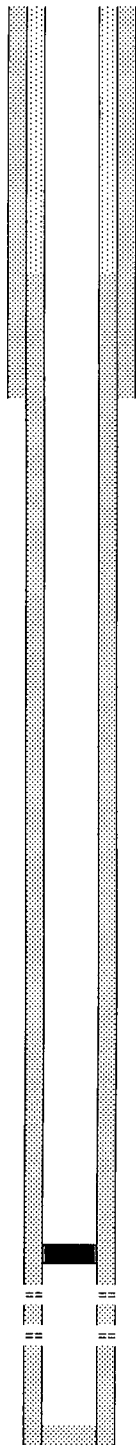
Conditions of Approval (if any):

FOR RECORD ONLY
1/18/2013

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: November 27, 2012

RKB @ _____
 DF @ _____
 GL @ 3970'



Spot 20 sx 439'-295'

25 sx Cmt 501-143'

TOC 5-1/2" Csg @ 900' (TS)

8-5/8" OD @ 1550'

24#, J-55
 Cmt w/700 sx, circ
 TOC @ Surface

Top of Salt @

Base of Salt @

RBP @ 6029'
Paddock
 6061' - 6078' - 2 SPF
 6086' - 6094' - 2 SPF

7-7/8" Hole

4-1/2" OD @ 6200'
 10.5# J-55 660'
 9.5# J-55 5540'

PBTD: 6192'
 TD: 6200'

C,t w/1332 sx
 TOC @ 900' (T.S.)

Subarea : Buckeye
 Lease & Well No. : VGEU No. 19-03
 Legal Description : 660' FSL & 500' FWL, Section 32, T-17-S, R-35-E
 County : Lea State : New Mexico
 Field : Vacuum (Glorieta)
 Date Spudded : August 29, 1964 IPP:
 API Number : 30-025-20847
 Status : Temporarily Abandoned
Drilled as State "B" 1576 No. 8

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	9/17/94	Perf Paddock 6069-6078 & 6086-6094						
6069-6094	9/17/64	15% CMA	500		3400	2000	2.5	2-3/8"
	9/17/64	Potential 218 BO, GOR 1120						
6069-6094	2/3/66	15% NEFE CMA	1,000		1800	1000	2.1	2-3/8"
	5/27/76	Cellar dug out to top of 8-5/8", cmt to top of pipe. Piped bradenhead to ground level w/2" and stenciled valve SURF. Work done per NMOCD letter dated 4/28/76.						
	2/9/83	COP						
	12/1/93	Change in lease name and number effective						
	5/11/94	Press test casing to 500#, OK.						
	8/04	Encounter casing leak, temporarily abandon well						
	8/11/04	Further technical review has determined that wellbore has no additional potential.						
	8/23/04	Prepare Application for Abandonment of Well						
	10/21/04	Set 4-1/2" CIBP @ 6011'; pmp 25 sx cmt; TOC @ 5644'						
	10/22/04	Pmp 25 sx C cmt 2898-2527						
		Pmp 30 sx C cmt 1589-1144; tag cmt @ 1180'						
		Perf @ 400'; circ 100 sx C cmt to surface						
	6/15/10	Drill out cement to 3999'						
	6/17/10	Spot 10 sx cmt 439'-295'						
	6/21/10	Drill out cement to 440'						
	6/23/10	Spot 10 sx cmt from 439' to 295'; tag @ 330'						
	7/1/10	Drill out cement and CIBP's to 5971'; TIH to 6147'						
	7/7/10	Test casing; leak from 5030-5242						
	7/7/10	RBP @ 6029'; w/2 sx sand on top						
	7/8/10	Pmp 25 sx C cmt from 501'-143'						
	7/12/10	Drill out cement						

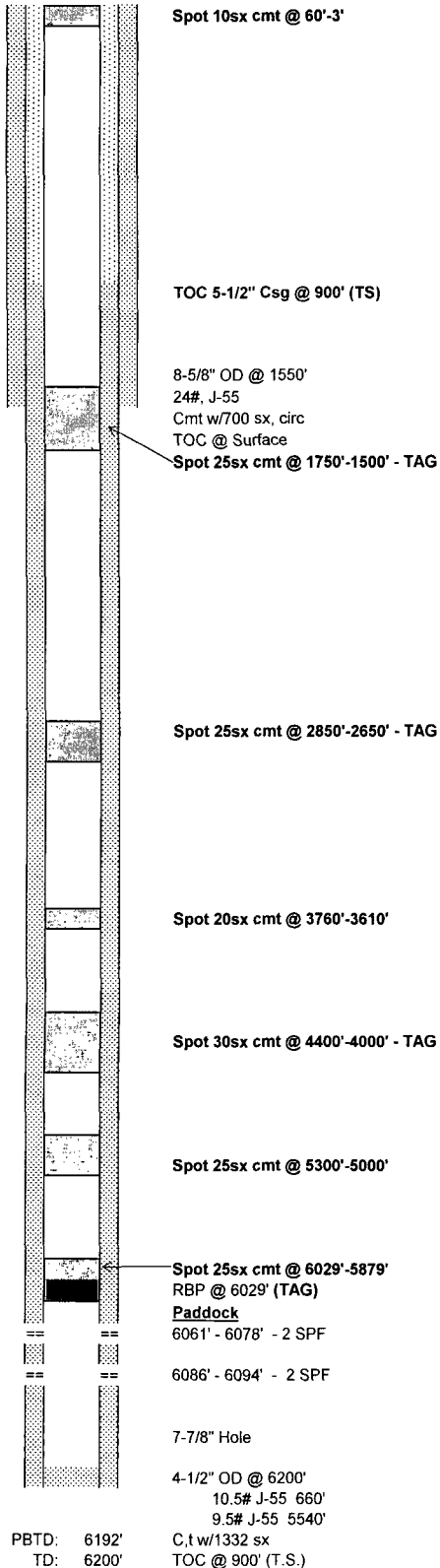
Formation Tops:

Yates	2800'
Queen	3710'
Glorieta	5967'
Paddock	6064'

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