

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION

IAN 18 2013

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20885
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1838-1
3. Address of Operator P.O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 25
4. Well Location Unit Letter E : 1880 feet from the North line and 660 feet from the West line Section 32 Township 17-S Range 35-E NMPM Lea County		8. Well number 03
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3979' RKB 3967' GL		9. OGRID Number 217817
Pit or Below-grade Tank Application ☒ or Closure ☐		
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. NDWH, NU BOP.
- 2) RIH Tbg to 6,030' - Tag existing CIBP. Circ hole w/ MLF. Cap BP w/ 25sx cmt @ 6,030'-5,667'
- 3) PUH to 4,359' - Spot 20sx cmt to 4,209'
- 4) PUH to 3,982' - Spot 30sx cmt to 3,632'
- 5) PUH to 3,046' - Spot 35sx cmt - WOC-Tag @ 2,652' or higher
- 6) PUH to 1,900' - Spot 40sx cmt - WOC-Tag @ 1,465' or higher
- 7) POOH Tbg. ND BOP. Pump 30sx cmt @ 60' to surface. Fill wellbore. RDMO

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE P&A Tech DATE 1/16/2013

Type or print name Greg Bryant

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

FOR RECORDED ONLY

DATE 1/18/2013

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: November 27, 2012

RKB @ 3979'
 DF @ 3978'
 GL @ 3967'

Perf @ 50'; circ 20 sx 50'-surf
 12-1/4" Hole

Perf @ 350'; sqz 25 sx 350-250; tag @ 240'

8-5/8" 32# J-55 ST&C @ 1579'

Cmt'd w/ 1250 sx, circ 400 sx
 TOC @ Surface
 Sqz 150 sx @ 1615'
 Perf @ 1629'; sqz 60 sx 1629-1529; tag @ 1492'
 Sqz 25 sx @ 1700'
 Sqz 120 sx @ 1708'
 Sqz 1781' w/ 180 sx
 Perf @ 1850'; sqz 40 sx 1850-1750; tag @ 1736'
 Sqz 40 sx 1875-1300
 Sqz 25 sx @ 1960'

TOC 4-1/2" Csg @ 2500' (T.S.)

Base of Salt @ 2702'

4-1/2" CIBP @ 6030'

Paddock

6050-6057 6061-6067
 6072-6115
 6134-6139 6141-6144
 6151-6154 6158-6164

7-7/8" Hole

4-1/2" 9.5# @ 6264'

Cmt'd w/ 870 sx, no circ
 TOC @ 2500' (T.S.)

PBTD @ 6227'
 TD @ 6266'

Subarea : Buckeye
 Lease & Well No. : Vacuum Glorieta East Unit, Tract 25, Well 003
 Legal Description : 1880' FNL & 660' FWL, Sec. 32, T17S, R35E, UL "E"
 County : Lea State : New Mexico
 Field : Vacuum (Glorieta)
 Date Spudded : 8/7/64 Rig Released: 8/24/64
 API Number : 30-025-20885
 Status: _____
 Drilled as Standard Oil State 3-32-6 Lease or ID: B-1838-1

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	8/26/64	Perf 6072-6115 w/ 1 TJPF						
6072-6115	8/27/64	Acid	1,000		2650	2200	3.3	
	5/12/65	Perf w/ 1 TJPF @ 6050-6057 & 6061-6067						
6050-6115	5/13/65	15% Retarded Acid	3,000	60 BS	3250	2575	3.7	
	8/2/67	Perf w/ 2 CJPF @ 6134-6139, 6141-6144, 6151-6154 & 6158-6164						
6134-6164	8/3/67	15% DS-30 Acid	1,000		1900	0	3.4	
6050-6164	3/22/73	20% Acid	6,000					
6050-6164	2/10/81	20% NE HCl	3,000					
	1/29/01	Set CIBP @ 6030'						
	12/3/0	Tag CIBP @ 6030'; pmp 25 sx Cl C cmt 6030-5667'						
		Pmp 25 sx Cl C cmt 3932-3569						
		Pmp 25 sx Cl C cmt 2731-2368						
		Perf @ 1850' & Sqz 40 sx Cl C cmt 1850-1750; tag cmt @ 1736'						
	12/4/03	Perf @ 1629'; sqz 60 sx Cl C cmt 1629-1529'; tag cmt @ 1492'						
		Perf @ 350'; sqz 25 sx Cl C cmt 350-250; tag cmt @ 240'						
		Perf @ 50'; circ 20 sx Cl C cmt 50' to surface						
	6/8/10	Drill out cement plugs w/ 3 7/8" bit to 6030'; top of CIBP						
		Run csg inspection log; holes in casing @ 1846-1847; 1615; 1313; 356 and 60.5'						
	7/13/10	Sqz 40 sx Class C Neat cmt 1875-1300'; tag cmt @ 1543'						
	7/15/10	Drill out cmt to 1875'						
	7/19/10	Set Pkr @ 1781'; sqz 50 sx Cl C Neat						
	7/21/10	Set pkr @ 1781'; sqz 60 sx Cl C Neat						
	7/23/10	Set pkr @ 1781'; sqz 70 sx Cl C Neat						
	7/27/10	Drill cmt from 996-1906'						
	7/28/10	Set 4-1/2" CIBP @ 1600'						
	10/22/10	Drill out CIBP						
	10/26/10	Set CIBP @ 1730';						
	10/27/10	Sqz holes @ 1615'; sqz 150 sx Cl C						
	10/28/10	Drill out cement and CIBP						
	11/1/10	Sqz 25 sx Cl C Neat @ 1960'						
	11/4/10	Sqz 25 sx @ 1700'						
	11/8/10	Set pkr @ 1708'; sqz 120 sx Cl C Neat						
	11/17/10	Mill over fish from 1456-1641'						
	12/2/10	Recovered packer; drill cmt from 1657-1988'						

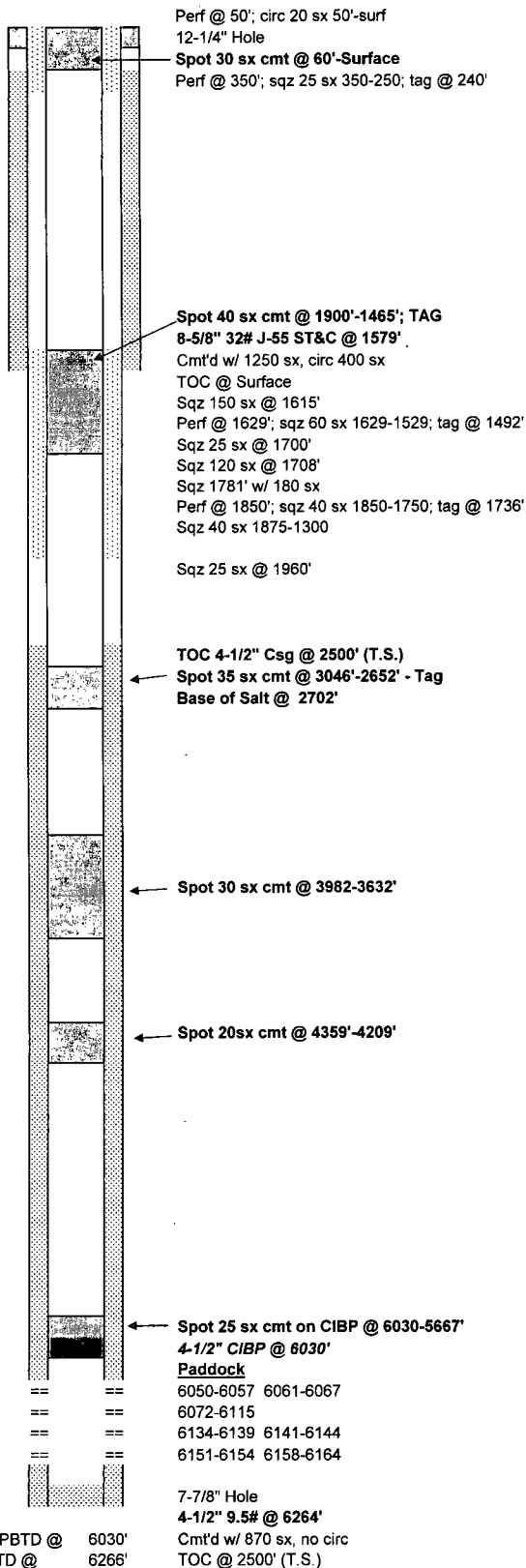
Formation Tops:

Rustler	1515'	Penrose	
Salado / Top Salt	1850'	Grayburg	3932'
Tansill / Base Salt	2702'	San Andres	4309'
Yates	2826'	Glorieta	5942'
Seven Rivers	2996'	Paddock	6011'
Queen	3682'		

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