

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

JAN 18 2013

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40591
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 39243
7. Lease Name or Unit Agreement Name ESTANCIA SED
8. Well Number 1H
9. OGRID Number 005380
10. Pool name or Wildcat Undesignated Bone Spring <i>Triple X</i>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO ENERGY

3. Address of Operator
200 N. LORAIN SUITE 800, MIDLAND TX 79701

4. Well Location

Unit Letter N 330 feet from the S line and 1980 feet from the W line
Section 31 Township 23-S Range 33-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/28-10/3/2012 - Pioneer 33; weld conductor and rig up, spud well 9/28 @ 22:00. Drill 17-1/2" hole to 1237'; set 13-3/8" 48#, new H-40 STC casing surface to 1237'. Pumped 830 sx EXTENDACEM-CZ, 13.7 PPG, 1.68 yield, 8.72 gal water/sx; 285 sx HALCEM-C, +2% CACL, 14.80 PPG, 1.35 yield, 6.39 gal water/sx; 421 sx to surface. WOC. NU 13-5/8" Hydril and test to 1000 psi.

10/4-10/9 - Drill 12-1/4" hole to 5050', run 9-5/8" 40#, HCL-80 LTC casing to 5050', FC @ 5005', FS @ 5050. Pumped 1385 sx ECON-CEM HLC, 5% salt, 5 PPS KOLSEAL, 12.8 PPG, 192 yield; 250 sx HAL-CEM NEAT, 14.8 PPG, 1.34 yield, 450 sx to surface. WOC. Remove 13-3/8" drilling spool and 13-5/8" annular. Cut 13-3/8" and 9-5/8" casing, nu 9-5/8" SOW x 11" 5M bradenhead. Test BOP to 250-1500 psi.

10/12-11/4 - Drill 8-3/4" hole to 15,510', run 5-1/2" 17#, new HCP -110 LTC to 15,157', FC @ 15,109, FS @ 15,157. Test lines to 5M and pump 610 sx Tuned Light, 0.5 lb/sx CFR-3, 1.5 lb/sx salt, 1 HR-601 10.5 PPG, 2.67 yield. 760 sx SOLUCEM-H, 0.25 lb/sx D-AIR 5000, 0.6% hr-601, 15.0 PPG, 2.61 yield. Pump 9 bbl 10% MSA acid, drop plug, pump 15 bbl 10% MSA acid; displace with 342.5 bbls fresh water, 5 bbl over displacement. Did not bump plug. Floats holding, good returns.

11/5 - NU tubing head and test to 5000 psi. Release rig @ 06:00.

Spud Date: SEPTEMBER 28, 2012

Rig Release Date: NOVEMBER 5, 2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chip Amrock TITLE: SENIOR DRILLING ENGINEER

DATE: 1/15/2013

Type or print name CHIP AMROCK E-mail address: chip_amrock@xtoenergy.com

PHONE: 432-620-4323

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer

DATE: JAN 18 2013

Conditions of Approval (if any):