

HOBBS OCD

NOV 15 2012

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-34504

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
L.G. WARLICK "A"

8. Well Number 3

9. OGRID 241333

10. Pool name or Wildcat
DRK/BLNB/SAN ANDRES/GB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter I: 1880 feet from the SOUTH line and 760 feet from the EAST line

Section 19

Township 21-S

Range 37-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER COMPLETIONS

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL IS A FORMER PURE RESOURCES WELL AND APPARENTLY THE REGULATORY SPECIALIST AT THAT TIME NEVER TURNED IN COMPLETION PAPERWORK FOR THE DRINKARD, BLINEBRY, SAN ANDRES, & GRAYBURG COMPLETIONS. THIS WORK WAS PERFORMED IN 2005 AND HAS BEEN CARRIED AS A DRINKARD COMPLETION SINCE THAT TIME. HENCE, 7 YEARS LATER, THIS REPORT IS FILED TO CORRECT THE PRODUCTION IN THE GRAYBURG RESERVOIR.

PLEASE FIND ATTACHED, THE WORK THAT WAS DONE FROM JANUARY, 2005, TO JUNE, 2005.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 11-14-2012

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

TITLE

Petroleum Engineer

DATE

JAN 23 2013

Conditions of Approval (if any):

PA Drinkard

L.G. WARLICK A #3

DRINKARD

1/24/2005: MIRU. TIH & TAG PBTB @ 6730.

1/25/2005: RUN GR/GUAGE RING TO 6370. SET RBP @ 6380'. SET PKR @ 6316. RBP LEAKING. REL PKR.

BLINEBRY

1/26/2005: SET RBP @ 6350. SET PKR @ 6320. PERF BLINEBRY 6506,16,44,53,58,66,72,83,92,5805,19,37,48,65,83,5706,18,36,58,70,78,5812,23,37,68,94,5928,54,86,6007,6050. PKR SWINGING @ 5406.

1/27/2005: ACIDIZE W/116 BBLS 3% KCL. SET PKR @ 5406. PKR SET @ 5406. PMP 3000 GALS 15% NEFE ACR PERFS.

1/28/2005: SWABBING.

1/31/2005:" REL PKR. SET RBP @ 5450.

PADDOCK:

2/01/2005: PERFORATE PADDOCK

5118,24,30,38,51,63,95,5206,32,40,51,67,90,5300,07,15,24,37,52,72,76,84,90.

2/02/2005: SPOT 300 GALS 15% NEFE AICD. PULL PKR TO 5018. ACIDIZE PADDOCK 5118-5390 W/2500 GALS 15% NEFE. RU SWAB.

2/03/2005: SWAB.

2/04/2005: REL PKR. TIH W/2 3/8" TBG. TIH W/PMP & RODS. RIG DOWN.

4/02/2005: MIRU.

4/04/2005: TIH W/TBG. FISH RBP @ 5450. PMP 40 BBLS 2% KCL DN ANLS. FISH RBP @ 6350.

4/05/2005: RUN CCL & GR TO 6675. SET CIBP @ 6440. DUMP BAIL 35' CMT 6440-6405. SET CIBP @ 5475. DUMP BAIL 35' CMT 5475-5440. SET CIBP @ 5100. LOAD CSG W/75 BBL 2% KCL WTR.

SAN ANDRES:

4/06/2005: DUMP BAIL 35' CMT 5100-5065. NEW PBTB. PERF 3851-4120. ACIDIZE W/300 GALS 15% ACID. ACIDIZE W/2700 GALS 15% NEFE.

4/07/2005: UNSET PKR @ 3759. TIH W/2 3/8" TBG TO 4142.

4/08/2005: FRAC SAN ANDRES PERFS 3851-4120 W/5,000 GALS DELTA FRAC 140R & 118,000# 16/30 MESH SAND. TAG SAND @ 4055.

4/09/2005: SWAB.

4/11/2005: TAG SAND @ 4845. SET TAC @ 3751.

4/12/2005: TIH W/PMP & RODS.

PENROSE SKELLY GRAYBURG:

6/15/2005: MIRU. RUN GR/CCL. CIBP SET @ 3830. PERFORATE GRAYBURG 3648,56,64,75,86,93,3703,18,30,40,55,69,90,3804. TIH W/2 3/8" TABG TO 3815. SET PKR @ 3565. ACIDIZE W/300 GALS 15% NEFE.

6/16/2005: ACIDIZE PERFS 3648-3804 W/3000 GALS 15% NEFE ACID.

6/17/2005: SWAB.

6/20/2005: SN @ 3565. UNSET PKR @ 3565. EOT @ 3820. TIH W/PMP & RODS. HANG WELL ON. RIG DOWN. TURN WELL OVER TO PRODUCTION.

07/11/2005: ON 24 HR OPT. PUMPING 1 OIL, 22 GAS, & 285 WATER.

Well: L.G. Warlick A #3

Field: PENROSE SKELLY

Reservoir: GRAYBURG

**Current
Wellbore Diagram**

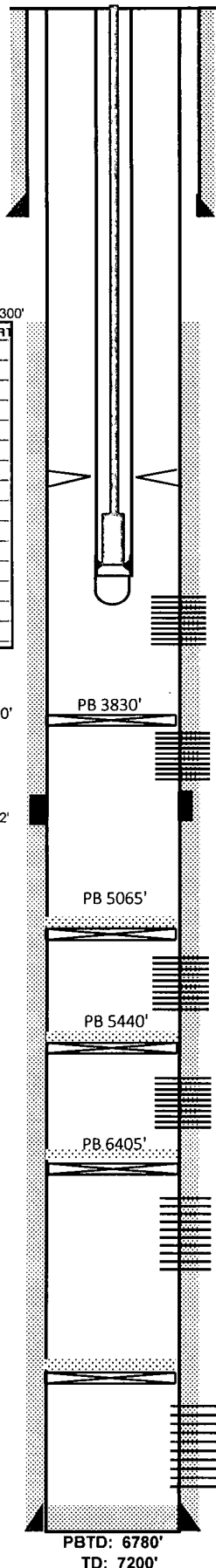
This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WD Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Location:

1880' FSL & 760' FEL
Section: 19
Township: 21S
Range: 37E Unit: I
County: Lea State: NM
COST CENTER: BCU496210

Elevations:

GL: 3498'
KB: 3510'
DF:



TOC @ 2300'

KB CORRECTION		10
110 JTS 2 3/8" 4.7 J-55	3547.63	3557.63
12 3/8" X 5 1/2" TAC	2.75	3560.38
6 JTS 2 3/8" 4.7# J-55	193.58	3753.96
12 3/8" BORONIZED JT	31.25	3785.21
2 3/8" MECH SN	0.71	3785.92
2 3/8" X 4" PERF SUB	4.05	3789.97
2 3/8" 4.7# J-55 BPMA	30.22	3820.19
ROD DETAILS		
1-1 1/4" X 26" POLISH ROD	26	
71-3/4" WCN D-78 RODS	1775	
79-7/8" WCN D-78 RODS	1975	
7/8" 2" ROD SUB	12	3788
1-2" X 1 1/4" X20"	20	3808

14 HOLES

CIBP @ 3830'

SAN ANDRES PERFS

3861-4120' - 1 SPF
20 HOLES 4" CSG GUNS

DV Tool @ 4402'

PB 3830'

PB 5065'

PADDOCK PERFS
5118-5390'

PB 5440'

BLINEBRY PERFS

5495-6050'
NON PRODUCTIVE

PB 6405'

Drinkard Perfs: w/2 SPF,

Total 34 holes
6459', 6462', 6476'
6482', 6501', 6509'
6520', 6523', 6529'
6545', 6554', 6558'
6567', 6571'

Wantz Abo Perfs:

Total 38 holes
6896'-6897', 6901'-6919'
6925'-6930', 6946'-6951'
6955'-6960', 6967'-6978'
7003'-7041', 7048'-7059'
7072'-7083', 7104'-w/2 SPF

By: Chay - 8/18/09

PBTD: 6780'
TD: 7200'

Well ID Info:

Chevno: BU6619
API No: 30-025-34504
Spud Date: 9/24/98
Compl. Date: 10/23/98

Surf. Csg: 8-5/8", 24#, J-55

Set: @ 1218' w/490 sx cmt

Size of hole: 11"

Circ: Yes TOC: Surface

TOC By: Circulated 101 sxs

Completions:

Initial Formation: Wantz, (Abo) 6896' - 7104'

TRTD W/250 G 15% ACID, 2500 G 15% ACID

40 BS & 10,000 G 20% GELLED ACID

4/99 SET CIBP @ 6800' W/ 20' CMT CAP PBTD 6780' - PERF DRINKARD 6459-6571'

TRTD 6414-6672' W/250 G 15% NEFE, TRTD 6459-6671' W/2K G 15% NEFE,

TRTD 6459-6671' W/64K # 16/30 & 786 BBLs GELLED H2O

1/10/2005 - FAILURE - TRASH IN PMP, PLNGR STUCK

1/2005 - HOT OIL TBG W/ 10 G PAR SOLV, 50 BLO

POH W/RODS & PMP - RIH TAG PBTD @ 6730'

RIH W/ GUAGE RING TO 6370' SET RBP @ 6350' PKR @ 6320'

PERF BLINEBRY 5495, 5506', 16, 44, 53, 59, 66, 72, 83, 92, 5605'

19, 37, 48, 85, 83, 5706, 18, 36, 58, 70, 78, 5812, 23, 37, 68, 94,

5928, 54, 86, 6007, 6050' - A: 3000 G 15% NEFE /DROPPED 46 BS

SWAB - RIH SET RBP @ 5450'

2/1/2005 - PERF PADDOCK 5118, 24, 30, 38, 51, 63, 95,

5206, 40, 51, 67, 90, 5300, 07, 15, 24, 37, 52, 72, 76, 84,

90, - 23 HOLES - SPOT 300 G 15% NEFE ACID, - A: 2500 G 15%

NEFE & 46 7/8" 1.3 BS - SWAB RECVD 63 BLW NO TRACE OFOIL

RECVD 54 BW OVERLOAD

4/1/2005 - FISH RBP @ 5450' - FISH RBP @ 6350' - RIH SET CIBP

@ 6440', W/35' CMT CAP, PB 6405', SET 2ND CIBP @ 5475' W/35' CMT

CAP PB 5440', RIH W/ 3RD CIBP SET @ 5100' W/35' CMT CAP TD 5065' -

PERF SAN \ ANDRES 3861-4120' 20 HOLES 1 SPF 4" CSG GUNS

CIRC HOLE W/85 BBL 2% KCL SPOT 300 G 15% ACID DISPL W/14 BBL

2% KCL A: 2700 G 15% NEFE ACID & 30 RCNBS BALL OUT - FLSH W/

32 BBLs 2% KCL, SWAB, FRAC W/55K G DELTA FRAC 140R & 118 K#

16/30 MESH BRADY SAND 7 STGS, TAG SAND @4055', SWAB, TAG

SAND @ 4845' PERFS CLEAR, RIH W/TBG, RODS & PMP - UNIT HEAVY

RD WS & MO

6/15/2005 - UNSET TAC TOH W/TBG - RIH W/ JB & 4.46" GAUGE RING

TO 3845' RIH W/ CIBP & SET @ 3830' PERF PENROSE SKELLY GRYBRG

3648, 56, 64, 75, 86, 93, 3703, 18, 30, 40, 55, 69, 90, 3804' 1 SPF 14 HOLES

CIRC HOLE W/70 BBL 2% KCL NO CIRC BRK PERFS DWN W/300 G 15% NEFE

A: 3000 G 15% NEFE & 21 RCNBS GOOD BALL ACTION SWAB, RIH W/

Formations:

Base of Salt	
T/Yates	2600'
T/Grayburg	3646'
T/San Andres	3842'
T/Paddock	5115'
T/Blinebry	5479'
T/Tubb	6174'
T/Drinkard	6320'
T/Abo	6602'

CIBP @ 6800', top w/20' Cmt

TOC @ 6780'

Prod. Csg: 5-1/2", 17#

Set: @ 7200' w/1385 sx cmt

DV Tool @ 4402'

Size of hole: 7-7/8"

Circ: No TOC: 2300'

TOC By: CBL