## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

575-748-6946

12/5/12

Submit one copy to appropriate District Office

1000 Rio Brazos	Rd., Aztec	, NM 8 <b>4</b>	BBS OCE	' Oi	il Conservat					, 10 upp		
District IV 1220 S. St. Franc				1/2	20 South St Santa Fe, N		r <b>.</b>			<u></u>	AMENDED REPORT	
	I.				•		ГНО	RIZATION	TOT	RANSI	PORT	
Operator n	Address		<sup>2</sup> OGRID Number				217955					
COG Production LLC 2208 W. Main Street						<sup>3</sup> Reason for Fili			Filing Co	ing Code/ Effective Date		
Artesia,	_	100	NW									
4 API Number 30 - 025-40594 Pool Name WILDCAT G-05 \$265						2005; BONE SPRING SING			<sup>6</sup> Pool Code 97838			
	047 /	8 Property Name Bufflehead				10 Federal			9 W	<sup>9</sup> Well Number 2H		
II. 10 Sur	rface Lo	cation Townsh	ip Range	Lot Idn	Foot from the	North/South	. T :	Feet from the	E a sA/A	Vest line	Country	
A	10	26S	32E	Lot lan	330	North		480	1	Cast	County / Lea	
11 Bo	ttom Ho	ole Loca										
Ul or lot no. P	Section 10	Townsh 26S	ip Range 32E	Lot Idn	Feet from the 360	North/South South		Feet from the 358	1	West line East	County Lea	
12 Lse Code		cing Method Code		onnection ate	<sup>15</sup> C-129 Per	mit Number	16	C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	
F Code F			11/1									
III. Oil a		Transp	orters		19 m						<sup>20</sup> O/G/W	
18 Transpor OGRID		<sup>19</sup> Transporter Name and Address								U/G/W		
265309		Permian Transport 415 W. Wall – S									О	
					TX 79701							
241472						Gas Services, Ltd					$\mathbf{G}$	
			30	Street – Ste 700 h, TX 76102				ž.				
						•						
										1 to		
	40.											
										, -		
IV. Well	l Compl	etion Da	ıta									
<sup>21</sup> Spud Date 8/3/12		<sup>22</sup> Ready Date 11/11/12		<sup>23</sup> TD 13856'		<sup>24</sup> PBTD 13808'		<sup>25</sup> Perfora 9720-13				
<sup>27</sup> Hole Siz		e <sup>28</sup> Casing &		g & Tubi	ng Size	<sup>29</sup> Depth Se		et		30 Sacks Cement		
17	1/2"	13				982'			840 sx		40 sx	
12 1/4"		ç		9 5/8"		4585'			1600 sx			
7 7/8"				5 1/2"		13856'			2365 sx (TOC @ 1070' -		C @ 1070' – TS)	
				2 7/8"		9192'						
V. Well	Test Da	ta .										
<sup>31</sup> Date New Oil <sup>32</sup> Gas Del		livery Date 6/12	1	Test Date 1/28/12	<sup>34</sup> Test Lengtl <b>24</b> Hrs		h 35 Tbg. Pressure		sure	<sup>36</sup> Csg. Pressure 950#		
<sup>37</sup> Choke Size 40/64" 87			l l		<sup>40</sup> Gas 1120					41 Test Method Flowing		
<sup>42</sup> I hereby cert	tify that th	ne rules of	the Oil Cons	ervation F	Division have			OIL CONSER	VATION	DIVISIO	N .	
been complied	l with and	that the in	formation gi	ven above						,		
complete to the best of my knowledge and belief. Signatufe:						Approved by:				<b>/</b> ,		
Printed name:						Title: Petroleur Engineer						
Stormi Davis						r		enis Engine	· L			
Title: Regulatory Analyst						Approval Date: JAN 2 3 2013						
E-mail Addres sdavis@con												
Date:			Phone:									