

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
JAN 22 2013 1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>025</u> <u>30-015-40861</u>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name MCCLOY RANCH 2 24 32 STATE COM
4. Well Location Unit Letter <u>P</u> : 100' feet from the <u>South</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>2</u> Township <u>24S</u> Range <u>32E</u> NMPM County <u>Eddy</u> <u>Lea</u>		8. Well Number <u>4H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3606' GR</u>		9. OGRID Number <u>4323</u>
		10. Pool name or Wildcat TRISTE DRAW; BONE SPRING (66603)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ON 01/17/2013, DRILLED TO 14,520'. RUN 5 1/2" CASING. CMT 5 1/2" CSG AS FOLLOWS: HOLD P.J.S.M. W/ SCHLUMBERGER, SWAP LINES & TEST SAME T/ 4000 PSI. PUMP LEAD CMT 660 SKS 255 BBLS 12.4 PPG, 35/65 POZ H + ADD PUMP TAIL CMT 1300 SKS 299 BBLS 14.5 PPG. DISP W/336 BBLS F/W.LOST RETURNS @ 230 BBL GONE BUMP PLG @ 02:52 W/ 2200 P.S.I. 500 P.S.I. OVER FINAL P.S.I. CHECK FLOATS OKS WOC. SET 5 1/2" CSG SLIPS W/ 150K MAKE ROUGH CUT ON 5 1/2" CSG L/O SAME F/ N/D BOP'S. MAKE FINAL CUT & INSTALL 11" 5M X 7 1/16" TUBING HEAD TEST T/ 5000 P.S.I. GOOD. CLEAN MUD PITS. RELEASE RIG 0500 ON 1/21/2013.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist II

DATE 01/21/2013

Type or print name Bryan Arrant (Agent for Chevron)

E-mail address: bryan.arrant@chkc.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

JAN 23 2013

Conditions of Approval (if any):