

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
HOBBS
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 18 2013

WELL API NO. 30-025-25797
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 108
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM G/B SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other <u>INJECTOR</u>	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter G: 2630 feet from the NORTH line and 1480 feet from the EAST line Section 6 Township 18-S Range 35-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: RTI W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-30: MIRU. PU TBG TO 1142'. 12-03: TAG TIGHT POT IN CSG @ 1961. TIH W/2 3/8" OPEN ENDED. EOT @ 1646.
12-04: TAG FILL @ 4294. TIH W/BIT & WORK STRING TO 4230. 12-05: C/O 4294-4774. 12-11: TIH W/GUAGE RING & CCL/GR TO 4514. 12-12: TAG @ 4514. WORK THRU. TAG @ 4544. 12-13: FOUND TIGHT SPOTS @ 4528-31, 4540-44. 12-17: START DRESSING CSG @ 4298. TIGHT SPOT @ 4650 WORK OUT CSG TO 4680. 12-18: TIH W/CSG GUNS- 462 HOLES, 4644-53, 4598-4604, 4574-82, 4526-30, 4514-22, 4500-10, 4449-56, 4428-43, 4411-4422.
12-19: SET PKR @ 4239. 12-20: ESTAB INJ RATE, PUMP 16 BBLS @ 3.3 BPM @ 1600 PSI. ACIDIZE W/12,000 GALS ACID. 12-21: REL PKR. TAG @ 4700. C/O TO 4740. 12-26: C/O TO PBTD @ 4757. 12-27: TIH W/TBG. PKR SET @ 4235. CIRC 70 BBLS PKR FLUID. NOTIFIED NMOCOD OF MIT. MAXEY BROWN WILL NOT BE ABLE TO WITNESS TEST. 12-28: RAN MIT. PRESS TEST TO 500 PSI. BACKSIDE INCR 100 PSI.
01-02-13: RAN CHART FOR NMOCOD. PRESS TEST BACKSIDE TO 560 PSI. LOST 20 PSI IN 35 MINS. NO LEAKS AT SURFACE FROM CSG. (COPY OF CHART ATTACHED).

RETURN TO INJECTION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 01-14-2013

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

Ed Pangel

TITLE

Dist MGR

DATE

1-23-2013

Conditions of Approval (if any):

