

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD** State of New Mexico  
 Energy, Minerals and Natural Resources  
**RECEIVED**  
**IAN 22 2013**  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 June 19, 2008

WELL API NO. 30 025 39241
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lucky Penny 10 State
8. Well Number # 1 H
9. OGRID Number 249099
10. Pool name or Wildcat Caprock Upper Penn, East

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Caza Operating, LLC

3. Address of Operator  
200 N. Loraine, Suite 1550, Midland, Texas 79701

4. Well Location  
 Unit Letter P : 660 feet from the South line and 990 feet from the East line  
 Section 10 Township 12S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4384ft GR

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms.  
 PULL - www.emnrd.state.nm.us/ocd  
 DOWNHOLE COMPLETION

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Include all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12-(5-7)-12\_Move In Rig Equipment. POH w/ Rods & Pump. N/U BOPE.
- 12-(8-12)-12\_POH w/ Tubing. Set wireline CIBP in 7" Casing @ 8050 ft. RIH opened ended tubing.
- 12-13-12\_Mix & Pump 240 bbls mud laden fluid. 25 lbs gel per bbl of liquid. spot 25 sks "H" cement on CIBP @ 8050'. TOC 7892' POH to 7220'. Mix & Pump 35 sks "C" cmt. TOC 7005'.
- 12-(14-18)-12\_Perforate 7" casing 5065'. RIH w/ 7" packer to 4739'. Set packer. Mix & Pump 50 sks "C". Release packer. Tag Cmt @ 4908'. POH to 1987'. Perforate 7" casing @ 2300'. Set packer. Mix & Pump 50 sks "C". Displace to 2127'. WOC. Release Packer @ 2300'. Tag cmt @ 2115'. Perf @ 1480'. Could not set packer.
- 12-(20-21)-12\_Set packer @ 1159'. Sqze 50 sks "C". TOC calc 1307'. WOC. Tag @ 1290'. Perf @ 350'. Sqze 102 sks "C". Circ cement to surface. Cut off Csg & Conductor. Install Marker. Cover up Cellar.

Spud Date: 5/18/09 Rig Release Date: 7/25/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard L. Wright TITLE Operations Manager DATE 1-16-2013

Type or print name Richard L. Wright E-mail address: rwright@cazapetro.com PHONE: 432 682 7424 ext 1006

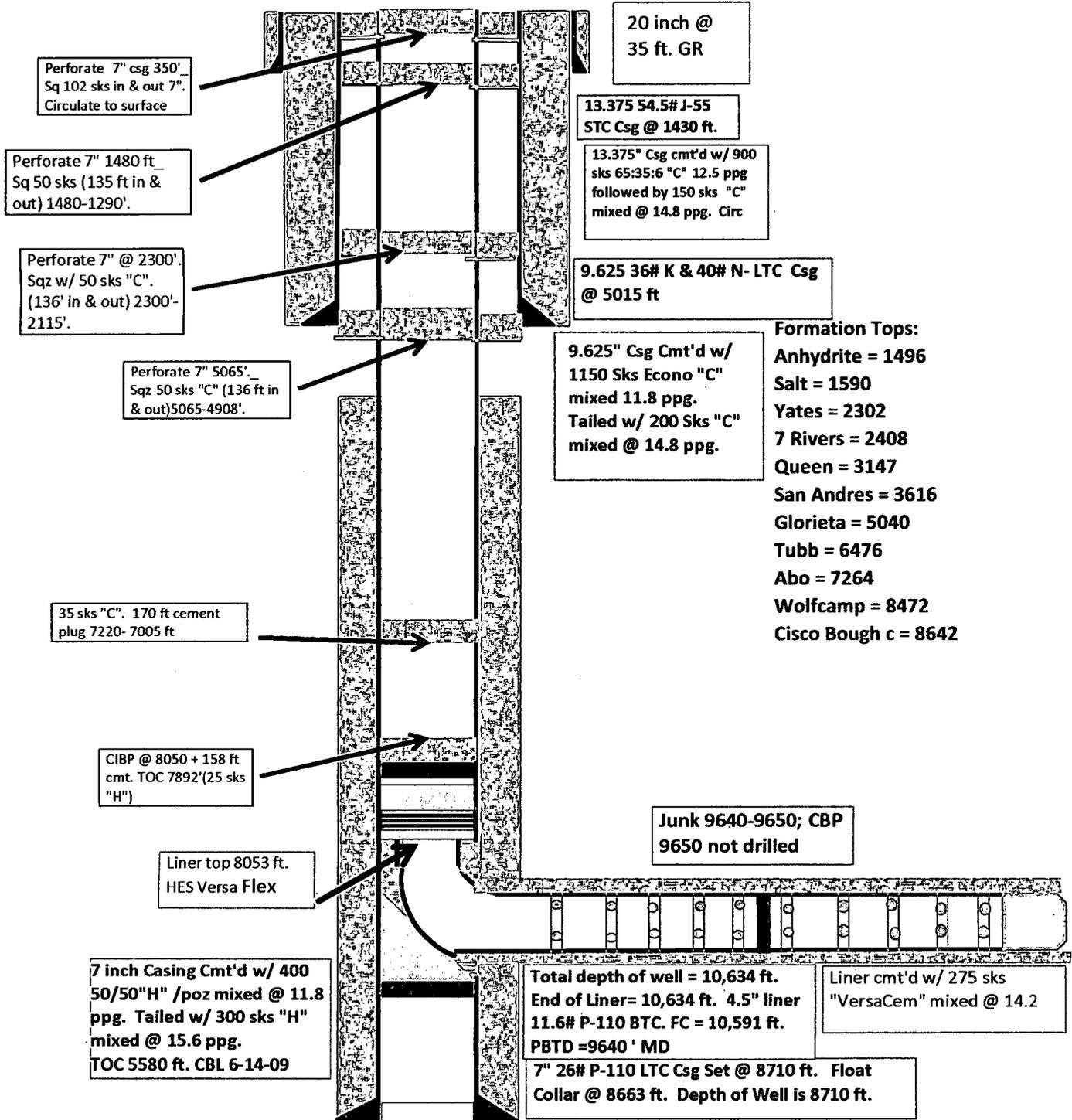
APPROVED BY: [Signature] TITLE DIST. MGR DATE 1-23-2013  
 Conditions of Approval (if any): [Signature]

# Lucky Penny 10 State # 1H

Surf 660 FSL & 990 FEL, SEC 10, T12S, R32E

Lea County, New Mexico

After Plugging Schematic



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State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBBS OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSED DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 39241 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Caza Operating, LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Suite 1550, Midland, Texas 79701		7. Lease Name or Unit Agreement Name <b>Lucky Penny 10 State</b> ✓
4. Well Location Unit Letter <b>P</b> : <b>660</b> feet from the <b>South</b> line and <b>990</b> feet from the <b>East</b> line Section <b>10</b> Township <b>12-S</b> Range <b>32-E</b> NMPM County <b>LEA</b>		8. Well Number <b>1H</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4384 ft GR</b>		9. OGRID Number <b>249099</b> ✓
		10. Pool name or Wildcat Caprock Upper Penn, East ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Test Production Csg Perf Toe <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set CIBP @ 8050 ft. Cap with 25 sks "120 ft" of cement. TOC ± 7930 ft.

Test 7" casing to 2500 psi for 15 minutes. Circulate Mud Laden fluid from 7900 ft to surface. (12.5 lb/bbl salt gel in 10 ppg brine water)

Spot 35 sks "170 ft" cement 7200 ft - 7030 ft.

Perforate 7" Csg @ 5065' Squeeze with 50 sks cement. In/Out 7" 136 ft. *WOL # TAG*

Perforate 7" Csg @ <sup>2300</sup> 2300' Squeeze with 50 sks Cement. In/Out 7" 135 ft. *(B.SALT) WOL # TAG*

Perforate 7" Csg @ <sup>1480</sup> 1480' Squeeze with 50 sks Cement. In/Out 7" 135 ft. Tag Cement Plug *(T.SALT) TAG @ 1380'*  
*Int. Shoe or better*

Perforate 7" Csg @ 350 ft. Circulate 130 sks cement to fill both annulus & 7" casing to surface.

Cut off well head 3 ft below Ground level. Install Dry hole marker. Fill in Cellar. Cut anchors. P/U Caliche. Remove Equip

Spud Date: 5/18/09 Rig Release Date: 7/25/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Richard L. Wright* TITLE Operations Manager DATE 9-12-2012

Type or print name Richard L. Wright E-mail address: nwright@cazapetro.com PHONE: 432 682 7424

APPROVED BY: *Mark Whitaker* TITLE Compliance Officer DATE 09-18-2012

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: **Must be Notified**  
**24 hours** prior to the beginning of Plugging Operations begin.

SEP 18 2012