

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

STORRS OGD
10/24/11
Hobbs

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JAN 22 2013

RECEIVED

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC059001
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 51810 Midland TX 79710	3b. Phone No. (include area code) (432)688-9174	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL G, 1330' FNL & 1980' FEL, Sec 33, 17S, 32E		8. Well Name and No. MCA 492
		9. API Well No. 30-025-39433
		10. Field and Pool or Exploratory Area Maljamar, Grayburg-San Andres
		11. County or Parish, State Lea NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips, as operator of the MCA Unit in Lea County, New Mexico, requests approval to permanently P&A in a manner as described in attached procedure & unsuccessful efforts to recover parted tubing & rods. It is proposed to permanently P&A by placing cement from approximately 3050 to surface.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECLAMATION PROCEDURE
ATTACHED

Ground Level Dry Hole Marker Required

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed): Rhonda Rogers Title Staff Regulatory Technician

Signature: *Rhonda Rogers* Date 07/27/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: *James A. Amis* Title: *SEPS* Date: *1-17-13*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office: *CAO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

D.M.

MCA 492
(30-025-39433)

Recovery efforts commenced May 25, 2010 and were suspended June 30, 2010. During those efforts, the production tubing was recovered to 3078 ft. w/ 1137 feet of tubing remaining in the well with tubing anchor positioned @ 3812. Inside the tubing is 1106 feet of rods and a 21 ft. insert pump w/ top of the rods inside the tubing at 3088. Recovery efforts were suspended after 22 days. The well was secured w/ PKR positioned @ 2519 w/ plug in-place. The PKR w/ plug was tested @ 1000 psig.

The well is currently equipped w/ packer positioned at 2519 w/ plug positioned in profile nipple in PKR. There is 1137 ft. of 2-7/8" tbg (3078-4215) in the well w/ 1106 ft. of rods & insert pump inside tbg. Efforts to recover tbg & rods have been unsuccessful. It is proposed to P&A well w/ junk-in-hole by placing cement from approximately 3050 to surface.

Attached is a well summary detailing daily recovery efforts.

	MCA 492 (API: 30-025-39433)
	1330 FNL & 1980 FEL, 33G-17S-32E
	Elev.: 3943 KB; 3931 GL (KB - GL: 12 ft.)
	<u>Workover: Down Hole Failure</u>
05.25.10	MI & RU.
05.26.10	Open well. Well flowing. Flow well to envirovac. Envirovac filled in 10 min. Pump 70 bbl 10# brine down csg. Csg pressured up. Pump 30 bbl down tbg (hole in tbg). Circ POOH w/ rods. Found rods parted. Rec 3050 ft of rods. All rod boxes worn. Left-in hole:
	36: 3/4" Gr. D rods 3088-3988
	1: 7/8" Stabilizer 3988-3990
	4: 1-1/2" SB 3990-4090
	1: 7/8" Stabilizer 4090-4092
	4: 1-1/2" SB 4092-4192
	1: 7/8" Stabilizer 4192-4194
	1: 1-1/2" insert pump 4194-4214
	1: 1-1/4" strainer nipple 4214-4215
05.27.10	Kill well down csg w/ 75 bbl 10# brine. ND well. NU BOP. Attempt to release TAC. Tbg found POOH w/ total of 86 jts. (2628 ft.). Reported all collars pitted. 50 jts had holes. Left-in-Hole
	36: 2-7/8", 6.5#, J-55 tbg: 2640-3742
	1: 2-7/8", 6.5# J-55 marker sub: 3742-3750
	2: 2-7/8", 6.5#, J-55 tbg: 3750-3812
	1: 2-7/8" x 5-1/2", 17# TAC: 3812-3814
	12: 2-7/8", 6.5#, J-55 tbg: 3814-4182
	1: 2-7/8", 6/5#, J-55 endura jt.: 4182-4214
	1: 2-7/8" SN: 4214-4215
	NOTE: Champion Technologies Failure Analysis in WellView
	Heavy scale was noted on the interior and exterior of the tubing. Spot testing indicated the s
	The tubing shows severe wear. The tubing wall thickness was between 0.2175 inches to wt
	completely gone. Pitting was noted in the wear tracks. The external surface shows evidence
	There was evidence of attack from common downhole bacteria (sulfate reducing bacteria).

	has multiple cracking in the pit base.
	Note: analysis contains pictures of tubing exhibiting
	tbg segments w/ approximately 1/3 of of tbg wall missing along length of tbg
	tbg pins w/ excess wear
	SRB pitting
.05.28.10	PU & RIH w/ workstring & OS assembly to 2600. SION..
06.01.10	PU 2 jts. Tag @ 2640 (top of tbg tbg @ 2640 RKB...2628 RGL). Latch onto tbg. Worked tbg f
	Pump down csg. Csg prs-up to 500#. Suggests csg above 2640 OK. Csg below 2640 is packe
	Free-point tbg. Cut tbg @ 2600. POOH w/ tbg. SION.
06.02.10	RIH w/ OS, jars, accelerator, DC & tbg. Latch onto tbg. Jar on tbg 3 hrs. OS released from tbg
06.03.10	RIH 2 jts WP, jars, acceleratorDC & tbg. Wash over tbg 2601-2704. POOH w/ 10 stands. SIO
06.04.10	POOH w/ BHA. RIH w/ OS, jars, accelerator, DC & tbg. Latch onto tbg. Work tbg. Turn tbg w/
	Recovered 2 jts production tbg. RIH w/ OS BHA. Latch onto tbg body. Pull 10 pts. OS pulled-c
06.07.10	RIH w/ shoe, OS (for tbg collar), WP DC 7 tbg. Wash-over tbg approximately 30 ft. Rec "lots o
	Latch onto tbg collar. Pull 12 pts. Tbg parted. POOH. Rec 1 jt of production tbg.
06.08.10	RIH w/ shoe, OS, 1 jt WP, DC & tbg.
	Wash 2731-2761 (24 ft in 3 hrs: 8.0 FPH). Rec "some scale & metal. Last 2 ft was cleaning re
	Rec "almost a full jt of production tbg". RIH w/ 3 jts WP, jars, DC & tbg. SION.
06.09.10	Wash 2760-2764. Unable to get below 2764. POOH. Rec 5 ft. rolled-up production tbg w/ coll:
06.10.10	Wash 2764-2773 (9 ft in 4 hrs: 2.3 FPH). POOH. Rec tbg (ftg unknown) jammed in WP. RIH
06.11.10	Wash 2773-2803 (30 ft in 5 hrs: 6.0 FPH). POOH. SION.
06.14.10	RIH w/ OS, 1 jt WP, jars, DC & tbg. Latch ont tbg collar. Attempt to rotate. Trip jars 3 times. Pt
	Rec 34 ft of prod tbg. TOF @ 2804. RIH w/ shoe, 1 jt WP, jars, DC & tbg.
	Wash 2807-2842 (35 ft in 2 hrs: 8.5 FPH). Rec scale in returns. POOH. Rec 47 ft. production t
06.15.10	RIH w/ shoe, 1 jt WP, jars, 4: DC & tbg.
	Wash 2838-2882 (44 ft in 2 hrs: 22.0 FPH). POOH. Rec 1 jt production tbg. RIH w/ shoe, 1 jt V
	Wash 2882-2903 (21 ft in 2 hrs: 10.5 FPH).
06.16.10	POOH. Rec 18 ft. of production tbg. RIH w/ shoe, 1 jt WP, jars, 4: DC & tbg.
	Wash 2903-2913 (10 ft in 3 hrs: 3.3 FPH). POOH. Rec 3 ft piece of production tbg. RIH w/ s
06.17.10	Wash 2913-2933 (20 ft in 2 hrs: 10.0 FPH). POOH. Rec 15 ft piece of production tbg. TOF: 2'
	Wash 2933-2938 (5 ft in 3 hrs: 1.7 FPH).
06.18.10	POOH. Rec 1 jt production tbg. Shoe worn-out. RIH w/ new shoe, 1 jt WP, jars, 4: DC & tbg.
	Wash 2938-2944 (6 ft in 3.5 hrs: 1.7 FPH). POOH. Rec 8 ft. piece of production tbg. SION.
06.21.10	RIH w/ new shoe, 1 jt WP, jars, 4: DC & tbg.
	Wash 2944-2963 (19 ft in 3 hrs: 6.3 FPH). Displace tbg w/ 15% HCl to EOT (approximatly 7:
	Displace w/ 23 bbl 10# (approximate capacity to EOT @ 2963: 18 bbl). SION.
06.22.10	Circ well. POOH. Rec 17 ft piece of production tbg. RIH w/ shoe, 1 jt WP, jars, 4: DC & tbg.
	Wash 2963-2977 (14 ft in 4 hrs: 3.5 FPH). POOH. Rec 13 ft. piece of production tbg. SION.
06.23.10	RIH w/ shoe, 1 jt WP, jars, 4: DC & tbg.
	Wash 2977-2993 (16 ft in 4 hrs: 4.0 FPH). POOH. Rec 10 ft. piece of production tbg. SION.
06.24.10	RIH w/ shoe, 1 jt WP, jars, 4: DC & tbg.
	Wash 2993-3013 (20 ft in 4 hrs: 5.0 FPH). POOH. Rec 13 ft. piece of production tbg. RIH w/ s
06.25.10	Wash 3013-3040 (27 ft in 4 hrs: 6.8 FPH). POOH. Rec 28 ft. piece of production tbg. RIH w/ s
06.28.10	Wash 3040-3078 (38 ft in 4.5 hrs: 8.4 FPH). POOH. Rec piece of production tbg in WP (ftg ne
06.29.10	Suspend operations. RIH w/ tbg & PKR. Set PKR @ 2519. Test backside @ 500#. Test OK. F
	Test tbg & plug @ 1000#. Test OK.
06.30.10	RIH & POOH LD rods & tbg. ND BOP. NU well. RD.
	NOTE: Top-of-Fish: tbg @ 3078; rods @ 3088

<u>Fish-in-Hole (in-place since: 08.27.09)</u>	
21.5 jts: 2-7/8", 6.5#, J-55 tbg:	3078
1 jt.: 2-7/8", 6.5# J-55 marker sub:	3742
2 jts.: 2-7/8", 6.5#, J-55 tbg:	3750
1: 2-7/8" x 5-1/2", 17# TAC:	3812
12 jts.: 2-7/8", 6.5#, J-55 tbg:	3814
1 jt.: 2-7/8", 6/5#, J-55 endura jt.:	4182
1: 2-7/8" SN:	4214
<u>Rods & Pump Inside Tbg</u>	
36: 3/4" Gr. D rods	3088
1: 7/8" Stabilizer	3988
4: 1-1/2" SB	3990
1: 7/8" Stabilizer	4090
4: 1-1/2" SB	4092
1: 7/8" Stabilizer	4192
1: 1-1/2" insert pump	4194
1: 1-1/4" strainer nipple	4214
<u>Perforation Intervals:</u>	
Grayburg	3894
	3926
	3952
	3975
San Andres	4064
	4071
	4084
	4119
	4150
	4159
PBD	4302
TD	

ConocoPhillips, as operator of the MCA Unit in Lea County, New Mexico, requests approval to permanently plug and abandon MCA 492 (30-025-39433) in a manner as described below following unsuccessful efforts to recover parted tubing & rods.

It is proposed to permanently plug and abandon MCA 492 by placing cement from approximately 3050 to surface.

1. Obtain cement bond log (CBL) from approximately 3050 to surface.

Note:

08.10.09: 8-5/8", 24#, J-55 csg @ 1015. Cemented w/ 570 sx (162 bbl). Circ 160 sx (50 bbl) to surface

08.13.09: 5-1/2", 17#, L-80 csg cemented w/ 861 sx (327 bbl). Circ 238 sx (110 bbl) to surface.

If CBL-indicates absence of cement across Salt Section (TOS: 1200; BOS: 2130), 5-1/2" csg will be perforated approximately 50 ft. below BOS & TOS and 25 sx (5.9 bbl) will be placed behind casing (equivalent to 190 ft. cmt column in 5-1/2" csg x 7-7/8" drill-hole annulus)

2. RIH w/ 2-7/8", 6.5#, J-55 w/ PKR (5-1/2", 17#) w/ 1 jt tail-pipe. Set PKR @ approximately 2900 w/ EOT @ 2930.

Obtain PIR w/ 25 bbl fresh water.

Mix & pump 150 sx (35 bbl) Class C cmt. Displace cmt to 3050 w/ 20 bbl fresh water.

SD 4 hrs. RIH and tag cmt. Estimated cmt column: 3050-4180 (lowermost perforation); 5-1/2", 17# capacity 3050-4180: 26.3 bbl (112 sx)

POOH w/ tbg & PKR.

Repeat process until good tag

3. RIH w/ 2-7/8", 6.5#, J-55 tbg open-ended to approximately 3050. Cement 5-1/2", 17# casing to surface:

Plug-1 (50 sx): 2545-3050

Mix & pump 50 sx (11.75 bbl) Class C cement. Displace w/ 14.4 bbl fresh water.

POOH w/ 10 stands. Est EOT: 2450. Est TOC: 2545. Reverse tbg w/ 30 BW (tbg

cap.: 14.2 bbl). SD 4 hrs. RIH & tag TOC @ 2545.

Plug-2 (50 sx): 2040-2545

Mix & pump 50 sx (11.75 bbl) Class C cement. Displace w/ 11.5 bbl fresh water.

POOH w/ 10 stands. Est EOT: 1945. Est TOC: 2040. Reverse tbg w/ 25 BW (tbg

cap.: 12.0 bbl). SD 4 hrs. RIH & tag TOC @ 2040.

Plug-3 (50 sx): 1535-2040

Mix & pump 50 sx (11.75 bbl) Class C cement. Displace w/ 8.6 bbl fresh water.

POOH w/ 10 stands. Est EOT: 1440. Est TOC: 1535. Reverse tbg w/ 20 BW (tbg

cap.: 9.1 bbl). SD 4 hrs. RIH & tag TOC @ 1535.

Plug-4 (50 sx): 1025-1535

Mix & pump 50 sx (11.75 bbl) Class C cement. Displace w/ 5.6 bbl fresh water.

POOH w/ 10 stands. Est EOT: 935. Est TOC: 1025. Reverse tbg w/ 15 BW (tbg

cap.: 6.2 bbl). SD 4 hrs. RIH & tag TOC @ 1025.

Plug-5 (50 sx): 520-1025

Mix & pump 50 sx (11.75 bbl) Class C cement. Displace w/ 2.7 bbl fresh water.

POOH w/ 10 stands. Est EOT: 425. Est TOC: 520. Reverse tbg w/ 10 BW (tbg

cap.: 3.3 bbl). SD 4 hrs. RIH & tag TOC @ 520.

Plug-6 (50 sx): Surface-520

Mix & pump 46 sx (10.9 bbl) Class C cement. Circ cmt to surface.

POOH w/ tbg. Est TOC: 50. SD 4 hrs. Top-off 5-1/2" csg to surface w/ cmt

(approx 1.2 bbl; 5 sx).

NOTE: BLM to be notified minimum of 4 hours prior to cut-off of casing.

Wellhead cut-off to commence within 10 calendar days of final plug.

All casing to be cut-off at deeper of: base of cellar or 3 ft. below final restored ground level.

Well be capped w/ 4" OD x 10 ft. pipe, 4 ft. above ground & embedded in cement OR

If well is within Prairie Chicken habitat area, marker will consist of an 8" x 8" steel plate positioned 2" above ground level.

P&A markers to be inscribed w/ the following:

Well (name & number):	MCA 492
Operator:	ConocoPhillips
Location:	1330 FNL & 1980 FEL, 33G-17S-32E
Lease Serial & API Number:	NMLC-059001 API: 30-025-39433

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

J. Amos 3/6/11



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, redistribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Cody Layton
Natural Resource Specialist
575-234-5959

Terry Gregston
Environmental Protection Specialist
575-234-5958

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Bobby Ballard
Environmental Protection Specialist
575-234-2230

Todd Suter
Surface Protection Specialist
575-234-5987

Randy Rust
Natural Resource Specialist
575-234-5943

Doug Hoag
Civil Engineering Technician
575-234-5979

Linda Denniston
Environmental Protection Specialist
575-234-5974

Tanner Nygren
Natural Resource Specialist
575-234-5975

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

John Fast
Natural Resource Specialist
575-234-5996

Justin Frye
Environmental Protection Specialist
575-234-5922

Requirements for ground level dry hole markers

Well Identification Markers Conditions of Approval (COA)

The BLM Carlsbad Field Office (CFO) Conditions of Approval (COA) Requires that ground level dry hole markers be placed on well within the Lesser Prairie Chicken habitat area. The dry hole markers will be to the following specifications. The operator will construct the markers as follows:

1. An 8 inch X 8 inch steel plate 1/8 to 3/16 of an inch thick is to be placed on the old dry hole marker stand pipe 2 inches from ground level, in the Lesser Prairie Chicken habitat area.
2. Steel plate may be welded or bolted approximately 2 inches from ground level on the stand pipes. If plates are bolted to the stand pipe, the person installing the plate will be required to weld a pipe collar on the plate and place a minimum of two set screws/bolt on each collar. Aluminum data plates may be bolted with minimum 1/4 inch bolt and locking nuts or self tapping fine threaded screws. A minimum of one in each corner is to be installed on each plate.
3. An 8 inch x 8 inch aluminum plate, which is 12 gauge or .080 sign material (1/8 inch aluminum plate may be used in place of the .080 plate) with the required information for that well stamped or engraved in a minimum 3/8 inch tall letter or number.
4. The following information will be stamped or engraved on the 8 inch X 8 inch aluminum plate in the following order.
 - a. First row: Operators name
 - b. Second row: Well name and number
 - c. Third row: Legal location to include 1/4 1/4, Section, Township, and range. If the legal location cannot be placed on one row it can be split into two rows with the 1/4 1/4 (example: 1980 FNL 1980 FWL) being on the top row.
 - d. Fourth row: Lease Number and API number.
 - i. Example marker plate: (attached)

NMOCD Order No. R-12965 also required the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a ground level dry hole marker was installed as required in the COA's from the BLM.