	P. 0.103
Submit One Copy To Appropriate District State of New Mexico Office District 1 1635 N. Franch Dr. Hobbs, NM 88240 HOBBS OCC, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
1023 N. HEIER D., HOUS, NW 86240	WELL API NO. 30-025-39945
811 S. First St., Artesia, NM 88210 MAD 0 5 2012	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED	VO-7641
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	NLA State Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1Y
2. Name of Operator COG Production, LLC ROCA 70/10/2012	9. OGRID Number 217955
3. Address of Operator	10. Pool name or Wildcat /
P. O. Box 2064 Midland, Texas 79702	South Flying A Abo Pool
4. Well Location Unit Letter <u>M</u> : <u>480</u> feet from the South line and <u>530</u> feet from the <u>West line</u>	
Section <u>18</u> Township <u>9S</u> Range <u>33E</u> NMPM <u>County Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc., 4404'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMEN	ГЈОВ 🗌
OTHER: Image: Constraint of the constr	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and location, except for utility's distribution infrastructure.	d lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TIME Dory as	DATE3/1/2012
TYPE OR PRINT NAMESteve Douglas E-MAIL: _steve@ogxresourd	ces.com PHONE: 432/685-1287
VIII MELOND / NIII /nalana	
APPROVED BY: MUMARIAN TITLE COMPLEANE Conditions of Approval (if any):	V SPICEDATE 1/ CS/CUIS

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