

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 06 2012

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

RECEIVED

5. Lease Serial No.
NMNM 117558

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

8. Lease Name and Well No.
RED BULL 29 FEDERAL 1H

3. Address Attn: DAVID H. COOK,
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

3a. Phone No. (include area code)
(405) 552-7848

9. AFI Well No.
30-025-40628

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UNIT D, 375 FNL & 375 FWL

10. Field and Pool or Exploratory
CINTA ROJO, DELAWARE

11. Sec., T., R., M., on Block and
Survey or Area
29-23S-35E

At top prod. interval reported below

At total depth UNIT M, 373 FNL & 415 FWL

PP: 375 FNL & 375 FWL

12. County or Parish
LEA

13. State
NM

14. Date Spudded
08/09/2012

15. Date T.D. Reached
09/19/2012

16. Date Completed
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3,397' GL

18. Total Depth: MD 13,163'
TVD

19. Plug Back T.D.: MD 13,103'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

SEE ADDITIONAL REMARKS ON BACK

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8, H-40	48#	0	1,390'		1,090sx		Surface	
12-1/4"	9-5/8, HCK-55	40#	0	5,304'	1,396'	2,918sx		Surface	
8-3/4"	5-1/2, P-110	17#	0	13,154'	5,981'	2,185sx		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8,245'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No. Holes	Perf. Status
A) DELAWARE	8,970'	13,092'	8,970' - 13,092'	0.42"	270	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8,970' - 13,092'	Frac 8 Stages w/ total: 1,209,991# 30/50 White Sand, 1,391,404# 20/40 Prostar CRC, 24,000 gallons 15% HCL, flush w/6,648 bbls Slick Water (See attached detailed summary)

RECLAMATION
DUE 4-29-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/29/12	11/7/12	24	→	210	220	1710			PUMP
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI 390			→	210	220	1710	1.03		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
PRODUCING

DEC 2 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1,279'	1,480'		RUSTLER	1,279'
TOP OF SALT	1,480'	5,334'		TOP OF SALT	1,480'
BASE OF SALT	5,334'	5,850'		BASE OF SALT	5,334'
BELL CANYON	5,850'	6,201'		BELL CANYON	5,850'
CHERRY CANYON	6,201'	7,700'	OIL, GAS & SALT WATER	CHERRY CANYON	6,201'
BRUSHY CANYON	7,700'	8,900'	OIL, GAS & SALT WATER	BRUSHY CANYON	5,561'
BONE SPRING	8,900'	TD		BONE SPRING	8,900'

32. Additional remarks (include plugging procedure):

Type Electric and Other Logs Run:

Radial Cement Bond Log Gamma Ray / CCL

Platform Express Hi-Res Laterolog Array Micro-CFL/HNGS

Platform Express Three Detector Litho-Density Compensated Neutron/HNGS

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 11/19/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Stimulations Summary

District PERMIAN BASIN	County LEA	Field Name GAUCHO AREA UNASSIGN...				Project Group PB NEW MEXICO		State/Province NM		
Surface Legal Location SEC29 T23S R35E		API/UWI 3002540628		Latitude (DMS) 32° 16' 54.566" N	Longitude (DMS) 103° 23' 49.077" ...	Ground Elev ... 3,395.10	KB - GL (ft) 25.00	Orig KB Elev (ft) 3,420.10	TH Elev (ft)	
HYDRAULIC FRAC, 10/11/2012 14:00, DELAWARE, OH, 12,650.0 ftkB - 13,092.0 ftkB, HALLIBURTON, <Total Add Amount?>										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
233,500.0	4076.00	0.0	0.0	4,415.0	1,588.0	4,765.0	81	7,789.0	82	
HYDRAULIC FRAC, 10/11/2012 21:22, DELAWARE, OH, 12,090.0 ftkB - 12,462.0 ftkB, HALLIBURTON, <Total Add Amount?>										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
233,500.0	3884.00			7,539.0	1,466.0	6,248.0	80	7,763.0	81	
HYDRAULIC FRAC, 10/12/2012 13:00, DELAWARE, OH, 11,680.0 ftkB - 12,002.0 ftkB, HALLIBURTON, <Total Add Amount?>										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
233,500.0	3925.00	806.0	806.0	7,563.0	1,519.0	5,876.0	80	7,601.0	82	
HYDRAULIC FRAC, 10/12/2012 16:05, DELAWARE, OH, 11,050.0 ftkB - 11,572.0 ftkB, HALLIBURTON, <Total Add Amount?>										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
233,500.0	3854.00			6,745.0	1,409.0	4,961.0	80	7,949.0	82	
HYDRAULIC FRAC, 10/12/2012 19:30, DELAWARE, OH, 10,530.0 ftkB - 10,852.0 ftkB, HALLIBURTON, <Total Add Amount?>										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
233,500.0	3849.00			4,210.0	1,527.0	5,828.0	80	8,073.0	82	
HYDRAULIC FRAC, 10/12/2012 22:30, DELAWARE, OH, 9,935.0 ftkB - 10,432.0 ftkB, HALLIBURTON, <Total Add Amount?>										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
233,500.0	71.00			4,400.0	1,182.0	4,397.0	80	7,600.0	81	
HYDRAULIC FRAC, 10/13/2012 11:45, DELAWARE, OH, 9,490.0 ftkB - 9,822.0 ftkB, HALLIBURTON, <Total Add Amount?>										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
233,500.0	3817.00		792.0	5,400.0	1,780.0	6,531.0	80	7,686.0	81	
HYDRAULIC FRAC, 10/13/2012 17:30, DELAWARE, OH, 8,970.0 ftkB - 9,382.0 ftkB, HALLIBURTON, <Total Add Amount?>										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
233,500.0	4982.00			4,800.0	1,317.0	5,064.0	81	7,942.0	82	