Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		ral Resources	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 OIL CONGEDIVATION DIVISION			30-025-40634
District II - (575) 748-1283 811 S. First St., Artesia, NM 882 LO District III - (505) 334-6178 JAN 2 5 2013 1220 South St. Francis Dr.		DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NIVECEIV 87505		303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM €-101) FOR SUCH PROPOSALS.)			BUTTER CUP 35 STATE COM 8. Well Number 1H
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator DEVON ENERGY PRODUCTION CO., L.P.			9. OGRID Number 6137
3. Address of Operator			10. Pool name or Wildcat
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLHAOMA 73102-5010			AIRSTRIP; BONE SPRING 960
4. Well Location	Food for an 41 - COLUTII	line and 200	fact from the FAST line
	feet from the <u>SOUTH</u> Township 18S	line and200 Range 34E	feet from the <u>EAST</u> line NMPM LEA County
Section 35	11. Elevation (Show whether DR,		
Description (Corp. 1997)	3970'	Tub, KI, OK, Cic.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			
	CHANGE PLANS	COMMENCE DRI	_
· <u>—</u>	MULTIPLE COMPL	CASING/CEMENT	T JOB
DOWNHOLE COMMINGLE			
OTHER:		OTHER: DRILLI	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1 <u>2/1/12-</u> MIRU <u>Spud</u> well @ 1600 hrs.			
12/3/12 - 12/7/12 - TD 17-1/2" hole @ 1,930', circ. & cond., TOOH. MU & RIH w/46 joints 13-3/8" 54.5# J-55 BTC csg & set @ 1,930'. RU			
cementers, test line @ 2,000psi, Lead w/700 sx Cl C cmt, Yld 1.75 cf/sx; followed w/ Tail 425 sx C cmt, Yld 1.35, Displ w/ 292 bbls FW, partial			
returns; Notify NMOCD, E. Gonzales. NMOCD required temperature survey and top job. RU WL & ran Temperature log, TOC ~ 1,100'. Pump 308 sx CI C cmt, 16 sx cement to surface. RD cementers & WOC. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L, 3,000 psi H;			
MU 12 ¼" BHA, TIH & DO CO cmt to float shoe. CHC, POOH. Test csg to 1,050 psi f/30 minutes, good.			
12/12/12 – 12/13/12 – TD 12-1/4" hole @ 5,380', CHC; TOOH. RU & RIH w/122 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,380'. RD csg crew. RU			
cementers, Lead w/ 1, 005 sx, Econocem cmt, Yld 2.04 cf/sx. Tail w/ 430 sx Halcem cmt, Yld 1.33 cf/sx; displ w/398 bbls FW. Circulated 9 bbls cmt			
to surface. RD cementer. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 5,000psi, OK.			
12/28/12 - 12/30/2012 - TD 8-3/4" production hole @ 15,092`, CHC. POOH; Notify NMOCD of well TD & intent to run 5 1/2" production casing.			
RU casing handling equipment, & RIH w/117 jts 5-1/2", 17# P110 BTC & 225 jts 5-1/2", 17# P110 LTC & set @ 15,092'. RD csg crew & RU cementers. Test lines to 6,400 psi, 1st Lead w/ 455sx Econocem, Yld 2.54 cf/sx; 2nd Lead w/ 390 sx Econocem, Yld 1.96; Tail w/1,300 sx Versacem,			
Yld 1.24; Displ w/350 bbls FW; full returns. Calculated TOC @ 1,160'. RD cementers, NU tbg head. RD & RIse Rig @ 0600, 12/30/12.			
Thereby cortify that the information shows in the	and complete to the best of much of the	lge and helief	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE .	TITLE_Regulatory Specialist	DATE	1/24/2013
Type or print name <u>David H. Cook</u> For State Use Only	E-mail address: _david.cook@c	dvn.com PHON	IE: <u>(405) 552-7848</u>
Detrology Engineer JAN & 5 2013			
APPROVED BY:			

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