Submit I Copy To Appropriate District	State of New Mexico			Form C-103	
Office District 1 – (575) 393-6161				Revised August I	, 2011
1625 N. French Dr., Hobbs, NM 88240HOBBS OCD			WELL API NO.		
District II - (575) 748-1283 OIL CONSERVATION DIVISION			30-025-4074		
District III – (505) 334-6178 LAN 9 5 20131220 South St. Francis Dr				Type of Lease	
District III – (505) 476-3460 District IV – (505) 476-3460 Santa Fe, NM 87505			STAT		
District IV – (505) 476-3460 Santa Fe, NW 8 / 303			6. State Oil	& Gas Lease No.	
87505 RECE	VED				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				. /	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			TAIPAN 10 STATE COM		
1. Type of Well: Oil Well Gas Well Other			8. Well Nur	nber 1H	
2. Name of Operator			9. OGRID Number		
DEVON ENERGY PRODUCTION CO., L.P.			6137		
3. Address of Operator			10. Pool name or Wildcat		
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLHAOMA 73102-5010			CRUZ; BON	IE SPRING	
4. Well Location					/
Unit Letter D : 150	feet from the NORTH	line and710	feet fro	om the <u>WEST</u> lin	ne
Section 15	Township 23S	Range 33E	 NMPM	1 LEA County	
	Elevation (Show whether DR,)		1
370					
NOTICE OF INTEN PERFORM REMEDIAL WORK PLI TEMPORARILY ABANDON CH	opriate Box to Indicate N NTION TO: UG AND ABANDON □ IANGE PLANS □ ULTIPLE COMPL □		SEQUENT K LLING OPNS.	REPORT OF: ALTERING CASING	G 🗆
DOWNHOLE COMMINGLE		O/IOII IO/OEIVIEI I	1000		
B077111022 0011111111022					
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recompl	SEE RULE 19.15.7.14 NMAC		d give pertiner	t dates, including estimat	ed date
11/4/12- MIRU Spud well @ 0200 hrs.					
11/6/12 – 11/10/12 - TD 17-1/2" hole @ 1,400 cementers, test line @ 3,000psi, Lead w/880 sino returns; top off lead w/ 200sx Extendacem WOC, RD cementers. NU BOP, pressure test @ 310'. DO & CO cmt to float shoe @ 1,400	x Extendacem cmt, Yld 1.35 cf/sx cmt, Yld 1.75 cf/sx followed w/ T BOP, upper & lower rams, CK m	x; followed w/ Tail 34 Fail 340 sx Halcem cm nanifold to 250 psi L, 3	0 sx Halcem cm at, Yld 1.75, circ 3,000 psi H; MU	nt, Yld 1.35, Displ w/ 212 bb culated 221 sx cmt to surface	e.
11/12/12 – 11/14/12 – TD 12-1/4" hole @ 5,2; cementers, Lead w/ 1,500 sx; Econocem cmt, circulated 214 bbls cmt to surface. RD cement	Yld 1.85 cf/sx. Tail w/ 430 sx F	Halcem cmt, Yld 1.33	cf/sx; displ w/3	93 bbls FW. Had full returns	
11/27/12 - 11/30/2012 - TD 8-3/4" production 17# P110 LTC & set @ 16,064'. RD csg crew 1.21; Displ w/372 bbls FW; RD cementers, N	& RU cementers. Test lines to 5				
I hereby certify that the information above is true an	d complete to the best of my knowled	ge and belief.			
SIGNATURE) —	TITLE_Regulatory Specialist	DATE <u>1</u>	/22/2013	_	
Type or print name David H. Cook For State Use Only	E-mail address: _david.cook@d		E: <u>(405) 552-78</u> JAN & 5	⁴⁸ _2013	
APPROVED BY: Conditions of Approval (if any):	TITLE Petroleum Engin	DATE			