

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. / 30-025-25813
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTION</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter K: 1330 feet from the SOUTH line and 1504 feet from the WEST line Section 25 Township 17-S Range 34-E NMPM County LEA		8. Well Number 25
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

OTHER CASING REPAIR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-16-2013: MIRU.DRILL CMT @ 4206. DRILL TO COMPOSITE @ 4325. CIRC CLN. DRILL THRU COMPOSITE. LOST CIRC. 01-17: TIH T/TBG & TAG @ 4670. C/O @ 4670. WORK BIT THRU PERFS. C/O TO 4739.  
01-18: TIH W/PKR. PKR TAGGED @ 4306. ACIDIZE W/6000 GALS 15% HCL ACID. REL PKR.  
01-21: NOTIFIED MAXEY BROWN, NMOCD, ABOUT MIT TEST. SPACE OUT PKR & SET @ 4294. PRETEST CSG TO 500 PSI. HELD.  
01-22: RIG UP CHART RECORDER. ON 7<sup>TH</sup> ATTEMPT PSI STABILIZE AFTER 40 PSI INCREASED. BACKSIDE PRESS @ 540 PSI. ENDING PRESSURE AFTER 35 MINS @ 580 PSI. TBG HAD ZERO PSI. SURF & INTERMEDIATE DID NOT SHOW PRESSURE. GOOD TEST. (ORIGINAL CHART & COPY OF CHART ATTACHED).  
RIG DOWN.

HOBBS OCD

JAN 28 2013

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Angie Pinter*

TITLE: REGULATORY SPECIALIST

DATE: 01-25-2013

Type or print name:

PINK RTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

APPROVED

Conditions of Approval (if any):

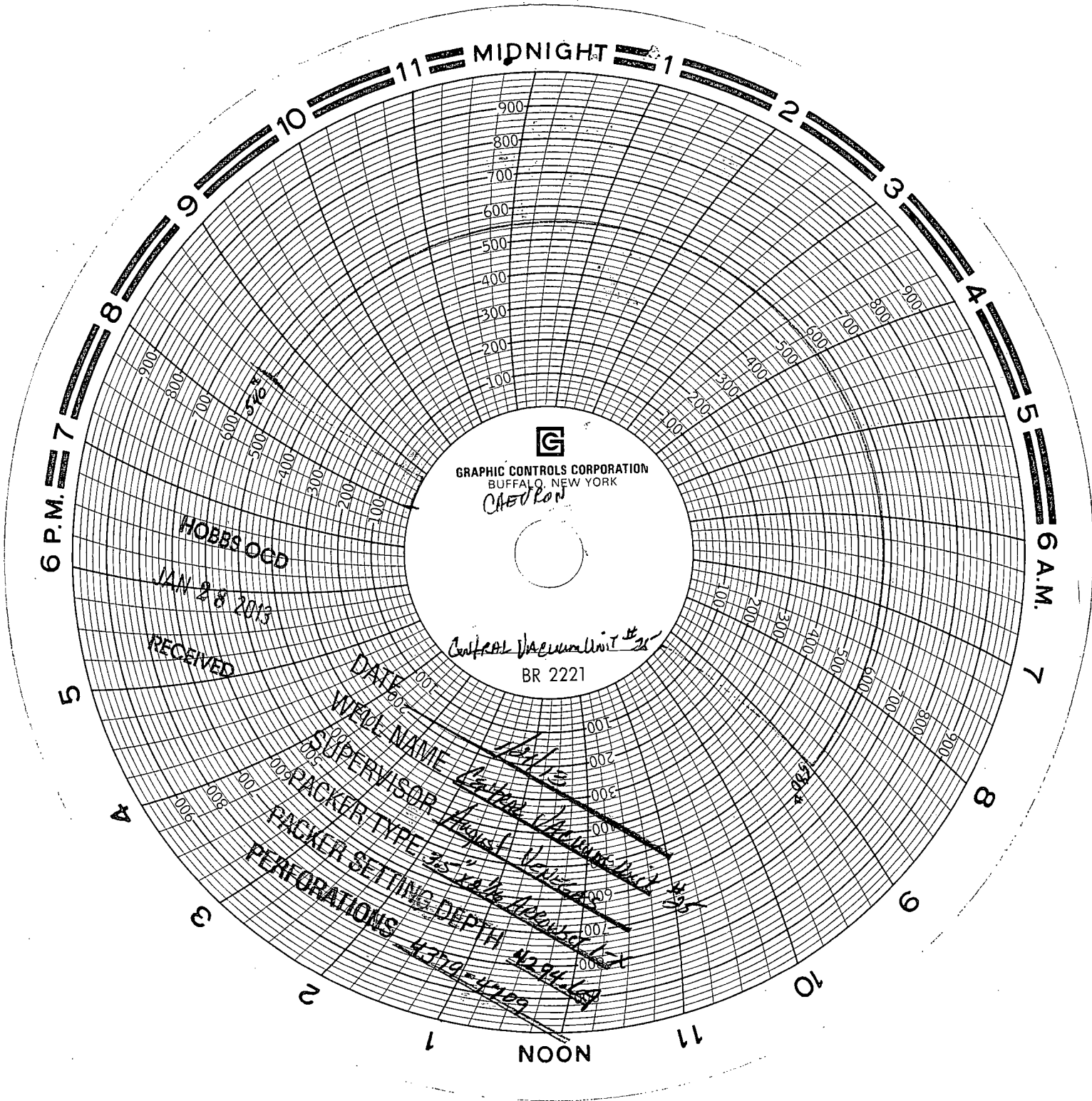
*[Signature]*

TITLE

*Dist. Mgr*

DATE

*1-28-2013*



HOBBS OGD

JAN 28 2013

RECEIVED

Central Vacuum Unit #35  
BR 2221

DATE 1/28/13  
WELL NAME Central Vacuum Unit #35  
SUPERVISOR August Velez  
PACKER TYPE 35" x 40" x 40"  
PACKER SETTING DEPTH 4379-4709  
PERFORATIONS 4294-4674

30-025- 25813

K-25 17S 34E

1330 S 1804 W