Office	State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		Revised August 1, 2011 WELL API NO.
		30-025-40451
		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 2 8 2013 12 District IV – (505) 476-3460 \AN	Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	· · · · · · · · · · · · · · · · · · ·	VO 7969
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Lennox Unit "32" State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2H
Name of Operator Caza Operating, LLC,		9. OGRID Number
3. Address of Operator		249099 10. Pool name or Wildcat
200 N. Loraine, Suite 1550, Midland, Texas 79701		Rock Lake-Bone Spring
4. Well Location		Thom Earle Some Spring
Unit Letter "A" : 330 feet from the North line and 660 feet from the East line		
Section 32 Township 22 S Range 35 E NMPM County Lea		
	(Show whether DR, RKB, RT, GR, etc.,	
3525' Gr	-	
12. Check Appropriate E	Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
COTHER:	OTHER:	
13. Describe proposed or completed operation	s. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RUL	E 19.15.7.14 NMAC. For Multiple Con	mpletions: Attach wellbore diagram of
proposed completion or recompletion.		
1-(18-20)-2013_MIRU GranTex Rig # 2. Well	Depth currently 198'	
1-21-2013_Finish R/U GranTex Rig # 2. Clear	n out hole to 198'. Start Drilling oper	rations @ 21:30 hrs CST 1-20-13.
1-22-2013 TD Surface hole @ 720 ft. 17:30 h	rs CST 1-21-2013. R/U & Run 16 jt	s 13-3/8" 54.5# J-55 STC casing. Cmt'd
casing w/ 420 sks "C" w/ 4% gel mixed 13.5 ppg. Tailed w/ 233 sks "C" mixed 14.8 ppg. Circ 225 sks excess.		
Plug down @ 04:00 CST 1-22-2012.		
1-23-2013_ Install "A" section & test to 600 psi. Tested BOPE to 2000 psi. Tested Casing to 1000 psi for 30 minutes. Okay.		
1-25-2015_ Install 74 Section a test to 500 psi. Tested Bot E to 2000 psi. Tested Gasing to 1000 psi for 50 minutes. Okay.		
		
Spud Date: February 29th, 2012	Rig Release Date:	
Therefore at Code and the Commercian shorts in the	. 1 1 . 4 . 4 . 4 . 4 . 1 4 . 6 1	11-1'-C
I hereby certify that the information above is true ar	nd complete to the best of my knowledg	e and belief.
SIGNATURE Cahant . With	TITLE Operations Manager	DATE 1-23-2013
Type or print name Richard L. Wright	E-mail address: rwright@cazap	etro.com PHONE: 432 682 7424
For State Use Only	2 man address. IWIIGII(WCaZap	
	Petroleum Engi	neer DATE JAN 28 2013
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE
Conditions of Approval (II and).		