

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
HOBBS ENERGY Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

JAN 17 2013

1. WELL API NO.
30-025-40519

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
AO 6 STATE COM

6. Well Number:
1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
AMTEX ENERGY, INC.

9. OGRID
000785

10. Address of Operator
P.O. BOX 3418
Midland, TX 79702

11. Pool name or Wildcat
Legg, Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	6	22S	33E		2260	S	70	E	Lea
BH:	6	6	22S	33E		2248 2238	S	32 4831	W E	Lea

13. Date Spudded
8-29-2012

14. Date T.D. Reached
10-23-2012

15. Date Rig Released
10-31-2012

16. Date Completed (Ready to Produce)
12-16-2012

17. Elevations (DF and RKB, RT, GR, etc.)
3,655' GR

18. Total Measured Depth of Well
15,418'

19. Plug Back Measured Depth
15,411'

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
10500'-10950' 2nd Bone Spring Sand

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	600'	17-1/2"	240 sx	
9-5/8"	47	4,900'	12-1/4"	2,045 sx	
7"	26	10,450'	8-3/4"	745 sx	
5-1/2"	20	15,413'	8-1/2"		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
11,533' to 15,307'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,533' to 15,307' (Measured Depth)	30# Water Frac G-91,412 gal, 15% HCL Acid-26,000gal Treated Water- 253,399gal, 25# Water Frac G- 357,536gal, 25# Delta Frac 140-2,707,257gal, 30# Delta Frac 140-396,382gal, Total Premium 20/40- 3,022,744 lbs. Total bbls of Load Water- 90,619 bbls

28. PRODUCTION

Date First Production
12-16-2012

Production Method (*Flowing, gas lift, pumping - Size and type pump*)
Flowing

Well Status (*Prod. or Shut-in*)
Production

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-31-2012	24	23/64		379	361	963	952

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
700 psig	700 psig		379	361	963	37°

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By
William J. Savage

31. List Attachments
Logs, drilling surveys, deviation survey.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *William J. Savage* Printed Name William J. Savage Title: President Date: 1-17-2013

E-mail Address: bsavage@amtenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4,898'	T. Morrison	
T. Drinkard	T. Bone Springs 8,688'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...10500' to 10950' 2nd Bone Spring Sands
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....220'.....to.....350'.....feet.....Upper Permian Sands
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1130'	-	-	Rustler				
-	-	-	Cowden Anhydrite				
-	3008'	-	Base/Salt				
3213'	4776'	1563'	Capitan Reef Sequence				
4898'	4942'	44'	Delaware Mountain				
4942'	5996'	1054'	Bell Canyon Sand				
5996'	7026'	1030'	Cherry Canyon				
7026'	8688'	1662'	Brushy Canyon				
8688'	8905'	217'	Bone Spring (Top of Avalon)				
8905'	9447'	542'	Cut Off Sand (UCOS)				
9447'	9894'	447'	Lower Avalon				
9894'	10,119'	225	1 st Bone Spring Sand				
10,119'	10,528'	409'	2 nd Bone Spring Carbonate				
10,528'	11,103'	575'	2 nd Bone Spring Sand				
11,103'	11,663'	560'	3 rd Bone Spring Carbonate				
11,663'	12,000'	337'	3 rd Bone Spring Sand				