

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

JAN 17 2013

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-40519

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VO-8169 &amp; V-4094-2

7. Lease Name or Unit Agreement Name

AO 6 STATE COM

8. Well Number

1H

9. OGRID Number

000785

10. Pool name or Wildcat

Legg, Bone Spring

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMTEX ENERGY, INC.

3. Address of Operator

P.O. BOX 3418, MIDLAND, TX 79702

4. Well Location

Unit Letter I: 2260' feet from the South line and 70' feet from the East lineSection 6 Township 22S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3655' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/12/12 @3:30 AM drilled 8-3/4" hole from 4900' to 15418' MD @4:00 on 10/23/2012. The AO 6 State COM Well #1H was drilled with Schlumberger North Seeking Gyro, Multishot, and MWD Standard tools to log from 8/29/12 to 10/31/12. Ran 115 jts of 5-1/2" P-110 20# Ultra-FJ (4987') and 1jt 7" P-110 LTC (44.4') Csg W/ 22 OH Packers (77') @2:30 PM on 10/28/2012. Cmt "Lead" W/ 455 sx of Halliburton Econocem cement and "Tail" W/290 sx of Versacem cement and circulated 8bbls of cement back to surface @8:00AM on 10/30/12. PT to 5000 psi, held for 9hrs-OK @11:30 PM on 10/30/12. Well was completed from a measured depth (MD) of 11533' to 15307' in 20 Frac Sleeve zone interval stages. Well has been completed with the Baker Frac Point System (20 Stages):

Mid Perf Depth (TVD)	10891'	15% HCL Acid	26,000 Gal
Pump Time	32.91 hrs	Treated Water	253,399 Gal
BHST	170 deg F	25# Water Frac G	357,536 Gal
30# Water Frac G	91,412 Gal	25# Delta Frac 140	2,707,257 Gal
Total Premium-20/40	3,022,744 lbs	30# Delta Frac 140	396,382 Gal
		Total bbls of Load Water	90,619 bbls

Spud Date:

8/29/2012

Rig Release Date:

10/31/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*William J. Savage*

TITLE

President

DATE

1-17-2013

Type or print name

William J. Savage

E-mail address:

bsavage@amtenergy.com

PHONE:

432-770-0913

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

JAN 28 2013

Conditions of Approval (if any):