Submit 3 Copies To Appropriate District Office	State of New I			Form C-103
District 1	Henergy, More rals and N	atural Resources	WELL API NO.	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	MONGED HATE	NI DILUCION	30-025-40533	
1301 W. Grand Ave., Artesia, NM 8821 0	DEOIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lo	ease
<u>District III</u> I 000 Rio Brazos Rd., Aztec, NM 8741 0	Santa Fe, NM 87505		STATE 🛛	FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM	RECEIVED		6. State Oil & Gas Le	ase No.
87505			VB-1313	
	ICES AND REPORTS ON WEL		7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Black Jack State	
PROPOSALS.) 1. Type of Well: Oil Well  Gas Well  Other			8. Well Number	
2. Name of Operator			9. OGRID Number	-
Mack Energy Corporation			013837	
3. Address of Operator			10. Pool Name or Wildcat	
	60 Artesia, NM 88210		WC-025 G-06 S1835	18A; Bone Spring
4. Well Location	2285 6-4641 \$6	suth 1: 1	330 feet from th	Fact the
Unit Letter 1 Section 18		outh line and		T 313 (
Section 18	Township 18S  11. Elevation (Show whether	Runge		ounty Lea, NM
	SXW)	56' GR		
and the second s				The state of the s
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK ☐		REMEDIALWOR	SSEQUENT REPO	KTOF: □TERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS			ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
DOWNHOLE COMMINGLE	_		<del></del>	
OTUED.	П	OTHED:	Completion	ΙZI
OTHER:	oleted operations. (Clearly state a	OTHER:	•	ucluding estimated date
	vork). SEE RULE 1103. For Mul			
or recompletion.	·	-	-	· · · · · · · · · · · · · · · · · · ·
11/27/2012 Perforated 9415-9517				
11/28/2012 Frac w/ 9415-9517' w/ 24bbls 15% Acid, 200 bbls Linear, 3,001 bbls 20# Borate, 190,112# WhiteSand 20/40, 29,829#				
Super LC 20/40. Set plug @ 9240'. Perforated 9092-9212' w/ 48 holes. Acidized w/ 35bbls 15% Acid. Frac w/ 35.8 bbls 15% Acid, 243 bbls Linear, 2,220 bbls 20# Borate, 123,673# White Sand 20/40, 31,541# Super LC 20/40. Set plug @ 9070'. Perforated				
8896-9040' w/ 48 holes. Acidized w/ 44bbls 15% Acid. Frac w/ 44 bbls 15% Acid, 484 bbls Linear, 2,235 bbls 20# Borate,				
125,576# White Sand 20/40, 40,683# Super LC 20/40.				
12/3/2012 Drilled out plugs @ 9070' & 9240'.				
12/4/2012 RIH w/ 297jts 2 7/8, L-80, 6.5# tubing, SN @ 9525', 2 1/2 x2x24' pump.				
Spud Date: 9/26/20	12 Rig Release	Date:	0/16/2012	
I hereby certify that the information above is true slid complete to the best of my knowledge and belief.				
Thereby certain and information above is true and complete to the best of my knowledge and benefit.				
i hanay ha	101			17 2012
SIGNATURE LA MACA	NO TITLE Prod	luction Clerk	DATE	10.001C
Type or print name Deana Weaver	E-mail addı	ess: dweaver@med	.com DLIONII	p. (575)748-1288
For State Use Only				
Petroleum Engineer IAN 9 8 2013				
APPROVED BY:	TITLE_		DATE	0//// # 4 70 10
Conditions of Approval (if any):				