

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM.87505

Form C-105
July 17, 2008

HOBBS OGD
JAN 14 2013
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
J R Phillips

6. Well Number:
018

7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
**303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705**

11. Pool name or Wildcat
Monument; Abo (46970)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	1	20S	36E		2310	N	330	E	Lea
BH:										

13. Date Spudded
09/21/2012

14. Date T.D. Reached
10/04/2012

15. Date Rig Released
10/06/2012

16. Date Completed (Ready to Produce)
11/20/2012

17. Elevations (DF and RKB, RT, GR, etc.)
3571' GL

18. Total Measured Depth of Well
7802'

19. Plug Back Measured Depth

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
CBL/DigAcoustic/DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name
Abo 7270'-7600'

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	990'	17-1/2"	730 sx Class C	
8-5/8"	32#	4800'	11"	1160 sx Class C	
5-1/2"	17#	7802'	7-7/8"	1205 sx Class C	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	7634'	

26. Perforation record (interval, size, and number)
Abo 7270'-7600' (2 SPF, 140 holes) Producing

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Abo 7270'-7600'	5000 gal acid

28. **PRODUCTION**

Date First Production
11/20/2012

Production Method (*Flowing, gas lift, pumping - Size and type pump*)
640 Pumping Unit

Well Status (*Prod. or Shut-in*)
Producing

Date of Test 11/27/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 57	Water - Bbl. 50	Gas - Oil Ratio 5700
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 35.5	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 10/12/2012)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Reesa Holland** Printed Name **Reesa Holland** Title **Sr. Staff Reg Tech** Date **01/11/2013**

E-mail Address **Reesa.Holland@apachecorp.com**

KZ

