1625 N. French Dr., Hobbs, NM 88240 OCD Form C-104 State of New Mexico Revised August 1, 2011 Energy, Minerals & Natural Resources District II District II
811 S. First St., Artesia, NM 88210
JAN 1 6 2013 Submit one copy to appropriate District Office District III JF 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division District IV 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87502CEIVED Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address <sup>2</sup> OGRID Number Yates Petroleum Corporation 025575 105 South Fourth Street <sup>3</sup> Reason for Filing Code/ Effective Date Artesia, NM 88210 NW<sup>4</sup> API Number Pool Name Pool Code 97838 30 - 025 - 40722Wildcat; Bone Spring Upper Shale <sup>7</sup> Property Code **Property Name** Well Number Jefe BSJ Federal Com 10 Surface Location Ul or lot no. | Section | Township Lot Idn Feet from the North/South Line Feet from the East/West line County Range South 1980 East Lea 32 25S 32E 330 11 Bottom Hole Location UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Range 1963 1980 29 32E South East Lea 7243 2011 13 Producing Method 12 Lse Code Gas Connection 17 C-129 Expiration Date C-129 Permit Number C-129 Effective Date Date Code F Flaring III. Oil and Gas Transporters <sup>20</sup> O/G/W Transporter Transporter Name **OGRID** and Address Plains Marketing, L.P. 214984 O P. O. Box 4648 Houston, TX 77210-4648 1. 3 IV. Well Completion Data 22 Ready Date <sup>23</sup> TD <sup>24</sup> PBTD 25 Perforations <sup>26</sup> DHC, MC 21 Spud Date RH 9/18/12 11,040'-17,200' 1/5/13 17,319 17.204 RT 9/30/12 <sup>27</sup> Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement 26" 20" 125' 59 sx redi-mix to surface 17-1/2" 13-3/8" 1234 900 sx (circ) 12-1/4" 9-5/8" 4593' 1200 sx (circ) 8-1/2" 17,296 2290 sx (TOC 6290') 5-1/2" 2-7/8" 10,070 V. Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure 1/8/13 Flaring 1/10/13 24 hrs 1550 psi 1000 psi <sup>38</sup> Oil 37 Choke Size Water <sup>40</sup> Gas 11 Test Method 32/64" 580 177 1465 Flow Test <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Title: Petroleum Engineer Tina Huerta Title: Approval Date: JAN 28 2013 Regulatory Reporting Supervisor

E-mail Address:

January 14, 2013

Date:

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