

**HOBBS OGD**  
**JAN 09 2013**  
**RECEIVED**

1. WELL API NO.  
30-025-40779

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Northeast Drinkard Unit (NEDU) (22503)

6. Well Number:  
268

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

11. Pool name or Wildcat  
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	3	21S	37E		2590	S	1890	W	Lea
BH:										

13. Date Spudded  
10/31/2012

14. Date T.D. Reached  
11/05/2012

15. Date Rig Released  
11/06/2012

16. Date Completed (Ready to Produce)  
12/07/2012

17. Elevations (DF and RKB, RT, GR, etc.)  
3431' GL

18. Total Measured Depth of Well  
7000'

19. Plug Back Measured Depth  
6955'

20. Was Directional Survey Made?  
Yes

21. Type Electric and Other Logs Run  
CBL/Caliper/CNL/DLL/Acoustic

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Blinebry 5731'-5963'; Drinkard 6511'-6747'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1293'	11"	500 sx Class C	
5-1/2"	17#	7000'	7-7/8"	1210 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6896'	

26. Perforation record (interval, size, and number)  
Blinebry 5731'-5963' (1 SPF, 49 holes) Producing  
Drinkard 6511'-6747' (1 SPF, 50 holes) Producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Blinebry 5731'-5963'	4200 gal acid; 53,844 gal SS-25; 118,895# sand; 13,146 gal gel
Drinkard 6511'-6747'	4200 gal acid; 56,742 gal SS-35; 122,982# sand; 5922 gal gel

**28. PRODUCTION**

Date First Production  
12/07/2012

Production Method (Flowing, gas lift, pumping - Size and type pump)  
640 Pumping Unit

Well Status (Prod. or Shut-in)  
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/12/2012	24			47	139	384	2957

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						39.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Apache Corp.

31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs submitted 12/4/2012)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_    
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Reesa Holland* Printed Name Reesa Holland Title Sr. Staff Reg Tech Date 01/04/2013

E-mail Address Reesa.Holland@apachecorp.com

*Key*

