District I State of New Mexico
1625 N. French Dr., Hobbs, NM 88240 HOBBS OCEnergy, Minerals & Natural Resources

111.5 First St. Asteria NM 88210

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210  District III  1000 District III							opy to app	ropriate District Office				
District III 1000 Rio Brazos Rd., Aztec, NM \$7410 0 9 2013 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  I. REQUESTFOR ALLOWABLE AND AUTHOR							☐ AMENDED REPOR					
	I.	REQU	全部中代	R ALI	OWABLE	AND AUT	CHO	RIZATION	TO 7	<b>TRANSI</b>	PORT	
<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number												
Apache Corporation 873												
303 Veterans Airpark Lane Suite 3000 Midland TX 79705  Airpark Lane Suite 3000 NW /									r Filing Code/ Effective Date 12/7/2012			
<sup>4</sup> API Numbe			ol Name						6 P	ool Code	*	
30-025	-40779				Eunice; B-T-	D, North					22900	
<sup>7</sup> Property C	ode	<sup>8</sup> Pr	perty Nar						9 W	Vell Numb	er	
225				North	neast Drinkar	d Unit (NED	)U)				268	
II. <sup>10</sup> Sur	face L										<del></del>	
Ul or lot no.	Section	Township 21S		Lot Idn	Feet from the	I		1		West line	County	
K	K 3		37E		2590	South		1890	. \	Vest	Lea	
11 Bottom Hole Location												
UL or lot no. Secti		Township	ship Range Lot Idn Feet fr		Feet from the	the North/South line		Feet from the	East/	West line	County	
12 Lse Code	13 Prod	ucing Method	<sup>14</sup> Gas C	onnection	<sup>15</sup> C-129 Pern	nit Number	16	C-129 Effective l	Date	<sup>17</sup> C-1	29 Expiration Date	
Р	Code	Date										
III. Oil and Gas Transporters												
18 Transporter   19 Transporter Name   20 O/G/W												
OGRID												
241472		Southern Union Gas Services Ltd									G	
	<b>多名类组织设置</b>	301 Commerce Suite 700 Fort Worth TX 76102										
24650	I	TARGA Midstream Services LP									G	
		1000 Louisiana Suite 4700 Houston TX 77000-5050										
214984	P	Plains Marketing LP									0	
and Markey	PO Box 4648 Houston TX 77210-4648								and the second			

IV. Well Completion Data

		eady Date 23 TD 7000'		<sup>24</sup> <b>PBTD</b> 6955'	<sup>25</sup> Perforations 5731'-6747'		
<sup>27</sup> Hole Size		28 Casing a	& Tubing Size	<sup>29</sup> Depth Se	t	30 Sacks Cement	
11"		8-5/8"		1293'		500 sx Class C	
7-7/8"		5-1/2"		7000'		1210 sx Class C	
Tubing		2-7/8"		6896'			

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure		
12/7/2012	12/7/2012 12/7/2012		24 hrs				
37 Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method		
	47	384	139		Р		
been complied with a complete to the best Signature:	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION  Approved by:  Title: Petroleum Engineer  Approval Date: JAN 2 8 20.13				
E-mail Address: Reesa.Holland@ap	achecorp.com						
Date: 1/4/2013	Phone: 432-818-1062						