

HOBBS OCD

JAN 28 2013

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District 1

1625 N. French Drive

Hobbs, NM 88240

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Celero Energy II, LP

## 3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

## 3b. Phone No. (include area code)

(432)686-1883

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(N) Sec 34, T13S, R31E  
11' FSL & 1329' FWL

## 7. If Unit of CA/Agreement, Name and/or No.

R1477

## 8. Well Name and No.

Drickey Queen Sand Unit #701

## 9. API Well No.

30-005-29196

## 10. Field and Pool or Exploratory Area

Caprock; Queen

## 11. Country or Parish, State

Chaves

NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Electricity information
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per BLM request, please see attached attached 7 pages regarding how the electricity will be ran to this well. If you have any questions please feel free to call myself @ 432-686-1883 ext 157 or Evan Wauhob the Superintendent @ 432-813-5439.

CORRECTED FOR  
RECORD

JAN 08 2013

RACED

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 04/25/2012

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject base which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

W.O. 42739

Existing  
pole w/  
transformer

45

① New pole

Existing power line

Replacement  
pole

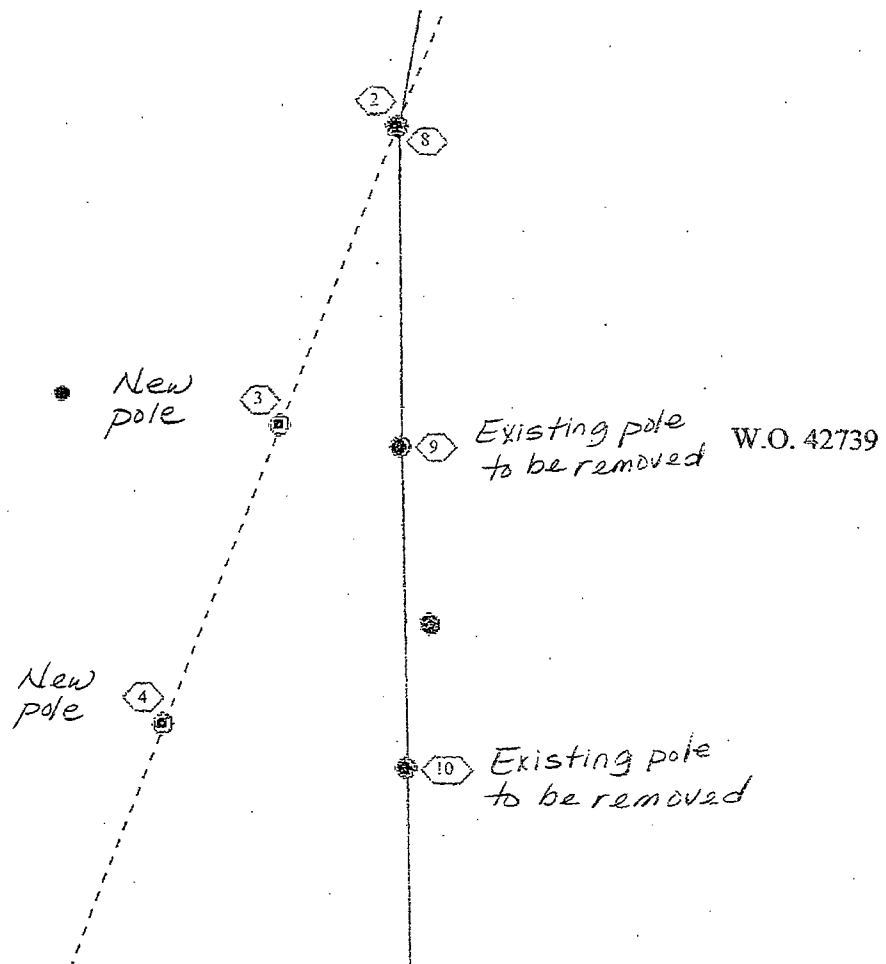
②

⑧ This pole is being removed.

New Power Line

Existing power  
line that will  
be removed.

250



New pole  
w/ transformer  
for well

Well location is  
75' to the West of Pole #5

5-Mp

New secondary  
pole



W.O. 42739

12

15

250

<b>LEA COUNTY ELECTRIC COOPERATIVE, INC.</b> NEW MEXICO 23 LEA DATE _____ PRIMARY <u>4/7/1</u> WORKED BY _____ NEUTRAL <u>4/7/1</u> SECONDARY					Customer <u>Celero Energy</u> Member No. <u>74741 - 150</u> Lease <u>DOSU #701</u> Horsepower <u>40</u> Location <u>SW/4</u> Block _____ Map Number <u>2438-082-027-001</u>										Phase <u>ABC</u> Section <u>34</u> Survey _____ Voltage <u>480</u> T <u>T13S</u> S.R. <u>R31E</u> County <u>CHAVES</u>					Substation # <u>7</u> W.O. <u>42739</u> Line # <u>3</u> Texas Page # _____ NM <u>yes</u> Pole # <u>046007</u> Rate <u>332</u>				
Pole No.	Pole H/C	Pri. Back Span	Primary Wire	Primary Unit	Sec. Span	Sec. Size	Sec. Unit	Guy	Anchor	Trans.	Ser. Unit	Ser. Span	Ser. Size	M2	Meter	Ex Pole YR	Map Location & Comments							
1	NM 45/4	332	(4) NM 4 7/1	NM VC5.71L NM VOC1.11				NM E1.1L	NM F1.10					NM H1.1 NM H5.1		2012								
2	NM 40/4	331	(4) NM 4 7/1	NM VC1.11										NM H5.1		2012								
6	NM 45/4	65	(4) NM 4 7/1	NM VOC7-1			(3) NM J6 (3) NM J6*	NM E1-3 NM E3-3 NM E1.1L NM E3-3*	NM F1-3 NM F1.10 NM F1-3*	NM VG311SM (3) NM VT15				NM M2-2		1982								
7	NM 30/4				191	(3) NM 4 7/1	(3) NM J1.1							NM H5.1		2012								
8	NM 30/4*				314	(3) NM 4 7/1	(3) NM J8*	NM E1-3M*	NM F1-3*					NM M2-2*		1987								

Log Number <u>642-28</u> Contract <u>1 month</u> Invoice S <u>9,120.16</u> Landowner <u>Existing</u> Requested By <u>Evan Wauhob</u>	<b>KVA</b>	<b>TRANSFORMER INFO</b>			<b>CONDUCTOR TYPE</b>	<b>#</b>	<b>LINE FEET</b>	<b>MILES</b>	Staked By <u>Floyd Chrisman</u> Date <u>031612</u> Checked By <u>MARY</u> Date <u>04-02-12</u> Released <u>EC</u> Date <u>4-3-12</u> <b>Page 2 of 6</b> Budget Item <u>104</u> No. of Customers <u>1</u> School District <u>Hagerman</u> Book Number <u>131</u>
		CO #		SER #	NM 4 7/1	4	1324	0.251	
		CO #		SER #	NM K4-2	1	86	0.016	
		CO #		SER #	NM 4 7/1	3	1935*	0.366*	
		CO #		SER #					
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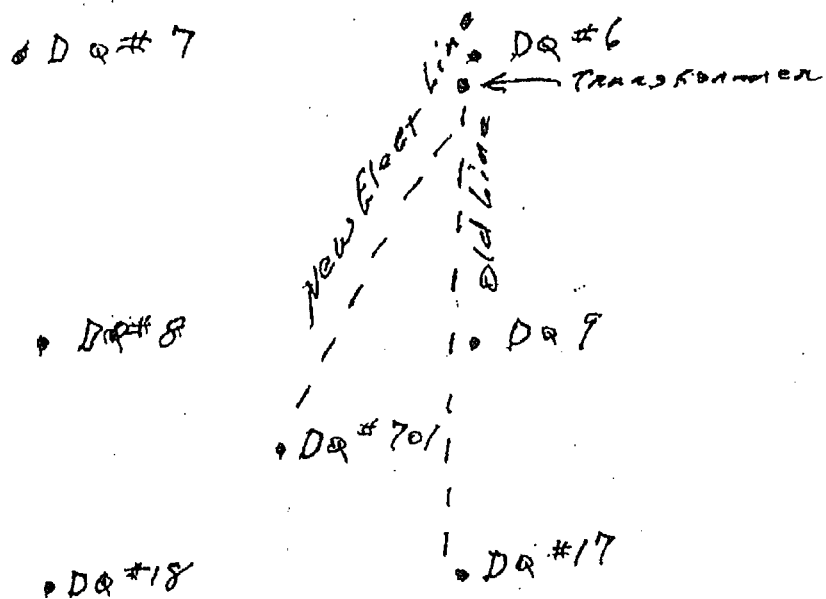
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11	NM 30/4*				299	(3) NM 4 7/1	(3) NM JS*							NM M2-2*		1982						
12	NM 30/4*				319	(3) NM 4 7/1	(3) NM JS*							NM M2-2*		1982						
13	NM 30/4*				342	(3) NM 4 7/1	(3) NM JS*	NM E3-3*	NM F1-3*					NM M2-2*		1960						

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Celero Energy

North



Lea co. will remove old line to  
the DQ 17 (5) Poles  
South.

They will install 3 Poles  
going to the DQ 701.