

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88305

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

HOBBS OCD

JAN 28 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05609

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E7667

7. Lease Name or Unit Agreement Name

East Eumout Unit

8. Well Number 46

9. OGRID Number 192463

10. Pool name or Wildcat

Eumout Yates TRQN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter 0 : 660 feet from the south line and 1980 feet from the east line

Section 16 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3643'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT - TA Extension (1yr.) ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 4065' PBTD- 3606' Perfs- 3650-3880' CIBP- 3606'

OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is currently being evaluated for possible infill drilling and re-initiating the waterflood.

1. Notify NMOCD of casing integrity test 24hrs in advance.
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Regulatory Advisor

DATE

1/24/13

Type or print name

David Stewart

E-mail address: david_stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:

David Stewart

TITLE

DIST. MGR

DATE

1-28-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

OXY USA WTP LP
East Eumont Unit #46
API No. 30-025-05609

12-1/4" hole @ 254'
8-5/8" csg @ 254'
w/ 300sx-TOC-Surf-Circ

7/92-CIBP @ 3606'

7-7/8" hole @ 4065'
5-1/2" csg @ 3650'
w/ 400sx-TOC-1340'-Calc

PB-3880'

OH @ 3650-3880'

TD-4065'

OXY USA WTP LP - 192463

East Eumont Unit – 2013 Plans

OXY USA WTP LP respectfully requests a 1 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY is in the process of submitting drilling permits to carry out a project that includes revitalizing the northern portion of the unit and testing potential in the southern portion of the unit. The project entails drilling 4 new wells in 2013 and the APDs for these are currently being prepared. These wells will decrease the primary production spacing from 40 acre to 20 acre spacing. Along with the newly drilled well, the wells in the immediately surrounding area will be worked over. There will be 5 producing wells re-stimulated with more appropriate completions for the reservoir and 5 injection wells will be cleaned out and stimulated to ensure sufficient flooding. In the South portion of the field, Oxy has identified 4 test wells to recomplete in new zones and evaluate the potential of the inactive portion of the field. From the results of the project, Oxy will evaluate and determine the potential reactivation of this well.