

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 28 2013

WELL API NO. 30-025-25252
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 414
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x]
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location
Unit Letter H: 1728 feet from the NORTH line and 1250 feet from the EAST line
Section 28 Township 21-S Range 37-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [x] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: INTENT TO TEMPORARILY ABANDON

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THIS WELL IS CURRENTLY UNECONOMIC TO PRODUCE AND IS GOING TO BE EVALUATED AS AN INJECTOR CONVERSION WITH THE CENTRAL DRINKARD UNIT.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) PULL PRODUCTION EQUIPMENT.
2) SET CIBP @ 6360'.
3) TEST AS REQUIRED.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, AND C-144 INFORMATION.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE: REGULAROTY SPECIALIST DATE: 01-23-2013

Type or print name: DENISE PINKERTON E-mail address: leakejd@cvhevron.com PHONE: 432-687-7375

APPROVED BY [Signature] TITLE [Signature] DATE 1-28-2013

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins.

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

WELL DATA SHEET

FIELD: Drinkard
LOC: 1728' FNL & 1250' FEL
TOWNSHIP: 21S
RANGE: 37E
Unit Letter: H

WELL NAME: Central Drinkard Unit # 414
SEC: 28 **GE:** 3443'
COUNTY: Lea **KB to GE:** 10.6
STATE: NM **DF to GL:**

FORMATION: Drinkard Gas
CURRENT STATUS: Producing Gas Well
API NO: 30-025-25252
Chevno: EO9162

Proposed TA

initial completion date: 4-12-76	Initial: Production
Initial Formation: Drinkard Gas	10 BOPD, 605 MCFPD
FROM: 6397' TO: 6439'	BWPD

8-5/8" OD, 24#, Gr. K-55
 Set @ 1200' w/ 500 sx
 Circ 100 sx to surface
11" hole

DV tool @ 1,164'

Tbg Detail 9-84
 209 jts 2-3/8" J-55 8rd EUE tbg
 EOT @ 6502'

Top Drinkard @ 6,353'

5-1/2" OD, 15.5#, Gr. J-55 LT&C
 csg @ 6543' w/ 800 sks cmt
 cmt circ through DV tool
 7-7/8" hole

CIBP @ 6,360'

DRK Gas
 6,397'- 6,439' SQZ'd- Perfs thru 5-1/2" csg w/4 - .3/4" JHPF

6,473'-6,522' **Open**

TD @ 6543'
PBD @ 6525'