

State of New Mexico  
Energy, Minerals and Natural Resources

HOBBS OCD

## OIL CONSERVATION DIVISION

JAN 28 2013

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. <b>30-025-10390</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>LC-058626-A</b>
7. Lease Name or Unit Agreement Name: <b>Langlie Mattix Penrose Sand Unit</b>
8. Well No. <b>73</b>
9. OGRID Number <b>240974</b>
10. Pool name or Wildcat <b>Langlie Mattix; 7 Rvrs-Q-Grayburg</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator

Legacy Reserves Operating LP

3. Address of Operator

PO Box 10848, Midland, TX 79702

4. Well Location

Unit Letter **B** : **660** feet from the **North** line and **1980** feet from the **East** line  
Section **21** Township **22-S** Range **37-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3347

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of  
C-103 (Specifically for Subsequent Report of Well  
Plugging) which may be found at OCD web page  
www.emnrd.state.nm.us/oocd

OTHER:

13. Describe proposed or completed operations. (State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/12/13 MIRU plugging equipment. Dug out cellar. ND BOP. Layed Down 10 jts. 2 3/8 tbg & packer. RIH w/ retrieving tool and tbg. POH w/ 7" CIBP.

01/13/13 RIH w/ 7" CIBP and set @ 3280'. Circulated hole w/ 130 bbls. mud laden fluid. Spotted 25 sx cement @ 3280-3130.

POH to 2400'. Spotted 200 sx cement @ 2400-1206'. POH w/ tbg. WOC.

01/14/13 Tagged plug @ 1267'.. Perf'd csg @ 1225'. Set packer @ 900'. Could not pump into perfs. RIH open ended and spotted 30 sx cement @ 1267-1088'.. POH w/ tbg. WOC. Tagged plug @ 1080'.. Perf'd csg @ 290'. Set packer @ 30'. Pressured up on perf's. RIH open ended and spotted 60 sx cement @ 340' to surface. Rigged down, cleaned location, moved off.

01/18/13 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on Above Ground Dry Hole Marker.

Backfilled cellar. Removed deadmen. Cleaned location and moved off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Kevin Bracey

TITLE OPERATIONS SUPERINTENDENT

DATE 01/24/2013

Type or print name KEVIN BRACEY

E-mail address:

Telephone No. 432-689-5200

For State Use Only

APPROVED BY

[Signature]

TITLE

D.B. WARR

DATE

1-29-2013

Conditions of Approval (if any):