ť (BARRY I	Martice OH Conse	vation I	Hypelon, Discon	Kok A		
	UNITED STATES ARTMENT OF THE INT EAU OF LAND MANAC	TERIOR	nm 892	5. Lease Serial No.	FORM APPROVED OMB No. 1004-0137 xpires: October 31, 2014		
Do not use this f	OTICES AND REPOR orm for proposals to c Use Form 3160-3 (APE	drill or to re-enter a)) for such proposi	als.	NMNM BZO 40 6. If Indian, Allottee of	k <u>NM - 0 14 2 2</u> or Tribe Name	<u>,9.5</u>	
SUBMI	IN TRIPLICATE – Other ins	tructions on page 2.	BS OCD	7. If Unit of CA/Agree	ement, Name and/or No.		
1. Type of Well Oil Well Gas W	/ell Other	JAN 2	8 2013	8. Well Name and No. Jennifer Chaveroo	1040×		
2. Name of Operator Ridgeway Arizona Oil Corp	1	Dra		9. API Well No. 30-041-10630	/		
3a. Address 200 N. Loraine, Suite 1440 Midland, Texas 79701		Phone No. (include areas 2-687-0303	(the D	10. Field and Pool or I Chaveroo; San And	•		
4. Location of Well <i>(Footage, Sec., T., I</i> 1980 FNL 660 FWL Sec-20, T-07S, R-34E	R., M., or Survey Description)			11. County or Parish, Roosevelt, NM	State		
12. CHEC	K THE APPROPRIATE BOX(E	ES) TO INDICATE NATU	RE OF NOTIO	CE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION	<u>,</u>	T	YPE OF ACT	ION			
Notice of Intent	Acidize	Deepen Fracture Treat		Production (Start/Resume) Water Shut-Off Reclamation Well Integrity			
Subsequent Report	Casing Repair	New Construction Plug and Abandon	<u> </u>	mplete porarily Abandon	Other INC respons	e	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal			
Ridgeway Arizona Oil respectfully re Denied; wells are in Te Status without approval, Procedures or request to the Wells for Approval w Receipt of this Notice	mporary Abandonmer Submit Plugging Temporary Abandon vithin 30 Days of	nt _{IS.}		·	Ridzeway's f	lan	
	• •						
4. I hereby certify that the foregoing is tru	ae and correct. Name (Printed/Tv	ped)	······				
Jana True		Title Produc	tion/Regulate	ory Manager			
Signature Aura	<u>Je</u>	Date 1	2/27/	6			
	THIS SPACE FO	R FEDERAL OR S	TATE OFF	ICE USE			
Approved by			·				
Conditions of approval, if any, are attached, hat the applicant holds legal or equitable tin ntitle the applicant to conduct operations if	le to those rights in the subject lea		ROSWE	L FIBLD OFFIC	Date 5 ENTEREF		
Fitle 18 U.S.C. Section 1001 and Title 43 U Ictitious or fraudulent statements or repres	J.S.C. Section 1212, make it a crin	ne for any person knowingly ts jurisdiction.	and willfully to	make to any departmen	the second secon		
Instructions on page 2)							
						$\left\langle \right\rangle$	

Form 3160-9	
(December 1989)	
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Certified Mail - Return Receipt Requested 70081830000260366244

NOV 28 2012 RECT NOV² 2 9 2020 UNITED STATES BLM COPY DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	Number _	13KSB38I
V	Page	of
	Identifica	ation
IID		
Lease	NMNMC	142393 ·
CA .	·	
Unit	NMNM8	2040X
PA		

Hand Delivered Received by

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Bureau of Land Management Office				Operator					
ROSWELL FIELD OFFICE				RIDGEWAY ARIZONA OIL CORP					
Address 2909 W. SECOND ST. ROSWELL NM 88201				Address ONE RIVERWAY SUITE 610 HOUSTON TX 77056					
Telephone				Attenti	on		,	· · · · · · · · · · · · · · · · · · ·	
	627-0229				·····				
Trispector BUSSELL				Attn Addr .					
Site Name JENNIFER CHAVEROO UNIT			Townsh 7	•	Range 34E	Meridian NMP	County ROOSEVELT	State NM	
Site Name	Well or Facility	1/4 1/4 Section	Townshi	p	Range	Meridian	County	State	
THE FOLLOWING VIOLATION	WAS FOUND BY BU	REAU OF LAN	D MANA	GEME	I NT INSPECTO	RS ON THE DAT	E AND AT THE SITE LISTED /	ABOVE	
Date				Violation			Gravity of Violat	Gravity of Violation	
11/19/2012	11/19/2012 09:00			43 CFR 3162.3-4 (c)			MINOR	MINOR	
Corrective Action To Be Completed By	'Date	'Date Corrected		Assessment for Noncompliance		Assessment Refere	Assessment Reference		
01/02/2013	· .		,				43 CFR 3163.1()		
DAYS. THEREFORE YOU ARE ORDERED TO DO ONE OF THE FOLLOWING: (Remarks continued on following page(s).) When violation is corrected, sign this notice and return to above address. Company Representative Title Prod. Rog. Mar. Signature Qaya Luce Date 12/27/12 Company Comments Sundry PSDARS attantion									
PLANDARD AND AND AND AND AND AND AND AND AND AN									
WARNING									
Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.									
Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.									
REVIEW AND APPEAL RIGHTS									
A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of eccipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the netrior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.									

Signature of Bureau of Land M			773	Date Time 11/19/12 14:54			
FOR OFFICE USE ONLY							
Number	Date	Assessment	Penalty	Termination			
53		· ·					
Type of Inspection							
PI							
<u></u>	······································	•					

Additional information for Incident of Noncompliance Number 13KSB38I

BLM Remarks, continued

1. IF YOU DECIDE TO RETURN THE WELL TO PRODUCTION, SUBMIT A SUNDRY NOTICE (FORM 3160-5, ORIGINAL AND 5 COPIES) OF INTENT WITHIN 30 DAYS OF RECEIPT OF THIS LETTER. INCLUDE THE DATE YOU ANTICIPATED THE WELL BEING PLACED BACK IN SERVICE. 43 CFR 3162.4-1(c) ALSO REQUIRES YOU TO NOTIFY THE AUTHORIZED OFFICER, NOT LATER THAN THE FIFTH BUSINESS DAY AFTER PRODUCTION IS RESUMED FOR ANY WELL WHICH HAS BEEN OFF PRODUCTION FOR MORE THAN 90 DAYS, THE DATE ON WHICH SUCH PRODUCTION WAS RESUMED. NOTIFICATION MAY BE BY LETTER OR SUNDRY NOTICE, OR ORALLY FOLLOWED BY LETTER OR SUNDRY NOTICE.

2. IF THE WELL IS TO BE USED FOR BENEFICIAL PURPOSES, SUBMIT A SUNDRY NOTICE (FORM 3160-5, ORIGINAL AND 5 COPIES) WITHIN 30 DAYS OF RECEIPT OF THIS LETTER AND INCLUDE INFORMATION CONCERNING FUTURE USE. A BRIEF DESCRIPTION OF YOUR PROPOSED PLANS AND ECONOMIC FEASIBILITY AND AN ANTICIPATED DATE FOR PLACING THE WELL IN BENEFICIAL USE WILL SUFFICE.

3. IF YOU DECIDE TO PLUG AND ABANDON THE WELL, SUBMIT A SUNDRY NOTICE (FORM 3160-5, ORIGINAL AND 5 COPIES) WITHIN 30 DAYS OF RECEIPT OF THIS LETTER AND DESCRIBE THE PROPOSED PLUGGING PROGRAM.

FOR MONITORING AND TRACKING PURPOSES; SUBMIT APPROPRIATE PAPERWORK TO THIS OFFICE ATTENTION; Kevin Bussell

IF YOU HAVE ANY QUESTIONS, CONTACT: Kevin Bussell Petroleum Engineering Technician 2909 West Second Street Roswell, NM 88201 Office: (575) 627-0229 Cell: (575) 420-2832 E-Mail: kbussell@blm.gov



December 26, 2012

Bureau of Land Management Roswell Field Office Attention: Kevin Bussell 2909 W. Second Street Roswell, NM 88201

Re: Notices of Incidents of Noncompliance issued to Ridgeway Arizona Oil Corp on 11/19/12 for various Jennifer Chaveroo Unit wells, Roosevelt County, New Mexico

Mr. Bussell;

Ridgeway Arizona Oil Corp ("Company") is in receipt of the various Incidents of Noncompliance issued by your office on November 19, 2012 for twelve wells located in the Jennifer Chaveroo Unit, Roosevelt County, New Mexico. Twelve of the notices require that various wells be returned to production, a justification for future beneficial use be submitted or the wells be plugged.

In 2012, Ridgeway Arizona plugged twelve federal wells in the Chaveroo Field and plans are under way to plug an additional twenty wells in 2013. In addition, new geological data is being gathered and analyzed across the field that will better enable the Company to develop our plans to maximize the remaining productive potential at Chaveroo.

As we have discussed several times in the past, the Chaveroo Field was allowed to deteriorate over a thirty-year period prior to Ridgeway purchasing the property in 2008. The BLM has admitted that it was unable to obtain compliance from previous operators in the Field. Since acquiring the Field, Ridgeway has done the best that it could with the resources available and has made considerable progress in improving the overall condition of the Field. In order to continue to make this progress in its capacity as a prudent operator, it must be able to generate the revenues necessary to complete the vast amount of work that is still needed in the Field.

Geological studies are currently under way that will better enable the Company to rehabilitate a Field that, we all agree, has been neglected for decades and provide some much needed data to support the future beneficial use of a substantial number of wellbores within the Field. Ridgeway hereby requests some leniency in rectifying the above mentioned Incidents of Noncompliance for the twelve wells located within the Jennifer Chaveroo Unit. The Company believes that these wellbores remain a beneficial component of the overall redevelopment of the Field, particularly for future water flooding and or tertiary oil recovery. The Company is in the process of analyzing new information that will address the overall approach to rehabilitating the Field.

Ridgeway proposes that it MIT the seven Jennifer Chaveroo Unit wells located in Section 26, Township 75, Range 33E (Jennifer Unit wells #'s 31,32,33,34, 44,45,46) and, based on the test results and new information being compiled, put together a plan to reactivate these wells. The Company will need additional time to process

200 N. Loraine, STE 1440 Midland, TX 79701

> Tel: 432-687-0303 Fax: 432-687-0321



information on the initial seven wells and review the results of our reactivation/rework efforts prior to initiating work on the remaining five wells on which Notices of Incidents of Noncompliance were received. Ridgeway respectfully requests that it be given until the third quarter of 2013 to begin work on the five Jennifer Chaveroo Unit wells located in Sections 19 and 20, Township 7S, Range 34E (Jennifer Unit wells #'s 5,6,7,8, 11).

We are available at your convenience to discuss our request.

Sincerely,

Jana True Ridgeway Arizona Oil Corp

200 N. Loraine, STE 1440 Midland, TX 79701

> Tel: 432-687-0303 Fax: 432-687-0321