

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JAN 28 2013
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State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35956
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Storage Well</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Western Refining Company L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 6500 Townbridge Drive, El Paso, Texas 79905		7. Lease Name or Unit Agreement Name State LPG Storage Well
4. Well Location Unit Letter <u>M</u> : <u>1000</u> feet from the <u>South</u> line and <u>530</u> feet from the <u>West</u> line Section <u>32</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3310 ft GL		9. OGRID Number <u>248440</u>
10. Pool name or Wildcat Langlie Matrix		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached documents:

- Daily report for December 22, 2012 (MIT date)
- Final MIT report submitted

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matt Coppersmith TITLE Subsurface Engineer DATE 24 Jan 2013

Type or print name Matt Coppersmith E-mail address: mcoppersmith@geostockus.com PHONE: 281-944-3024
For State Use Only

APPROVED BY: Accepted for Record Only TITLE _____ DATE _____

Conditions of Approval (if any): ELG 1-29-2013

C-103 Exhibit

- MIT Daily Report December 22, 2012

- Final MIT Report

Geostock US

Daily Operations Report

Field:	Langlie Mattix	Lease:	State LPG Storage	Well #:	3	Date:	22-Dec-12
Operator:	Western Refining Company, L.P.	Rig:	Aztec 471	Well Daily Cost:		Cumulative Cost:	
Measured Depth:	2460.5' GL	TVD:		Proposed MD:		Proposed TVD:	
Section:	32	Township:	23S	Range:	37E	Drilling Permit #:	API #: 30-025-35956
DOL:	26	Last Casing Size:	7"	Set At:	1568.5' GL	Elevation:	3310' GL
Mud Type:	Brine						

Details / Observations: Well is currently brine full, double inhibited packer fluid circulated above packer

BHA Description:

Testing Details:	Type:	Size:
	Depths:	

Hrs.	(From-To) hh:mm	Operations Covering 24 Hours Ending at 06:00	22-Dec-12
	7:00	Arrive on site Well #3 Pressures 13-3/8"x9-5/8" 105 psi, 9-5/8"x7" 7 psi, 7x4.5" 332, 4.5" 380 psi.	
	7:15	SRO @ 1180 psi	
	12:10	Attach chart recorders isolate well head, close actuator, begin MIT.	
	14:00	MIT status update 4.5" 381 psi	
	16:00	Stop MIT 4.5" 380 psi	
	16:10	Wireline begin pull out of hole	
	17:00	Wireline rigged down; tools out of hole	
	17:35	Shut in well for night; Left location	

24 hr Summary: MIT test conducted - "Passed"; Wireline and SRO tool decommissioned; bled off excess pressure and shut in well; coordinate and begin site cleanup

24 hr Plan: Decommission knockout pot and flare setup; vacuum truck to pull return tank brine; decommission return brine tank

Personnel on Location:

Last	First	Arrive	Depart	Company	Details
Coppersmith	Matt	8:00	14:30	Geostock US	
Parker	Ken	7:00	18:00	Western Refining	

Monitored Gases:	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00
Oxygen, O2		20.8				20.9									
Hydrogen Sulfide, H2S		0				0									
Carbon Monoxide, CO						10									
Lower Explosive Limit, LEL		0				0									

Project Days Completed:	13	Estimated Days Remaining:	2	Well Budget:	
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Accidents:	0	Site Address:		Phone Number:	(575) 395-2632
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JAN 28 2013

RECEIVED

Matthew, on 12-24-12 Basic Energy Services disposed of 260 barrels in our private SWD (Lea Fee SWD). This fluid was hauled off the State LPG storage #3 (API 30-025-35956), operated by Western Refining.

A handwritten signature in black ink, appearing to read 'Colt Miller', written in a cursive style.

Colt Miller
Area Superintendent



HOBBS OCD

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Matthew, on 12-23-12 Basic Energy Services disposed of 170 barrels in our private SWD (Lea Fee SWD). This fluid was hauled off the State LPG storage #3 (API 30-025-35956), operated by Western Refining.

A handwritten signature in black ink, appearing to read 'Colt Miller', is written over the printed name.

Colt Miller
Area Superintendent



16420 Park Ten Place Drive
Suite 450
Houston, TX, 77084
Phone: 281 944 3000
Fax: 281 944 3042

UNDERGROUND STORAGE CONSULTING ENGINEERS

Thursday, January 24, 2013

HOBBS OCD

Oil Conservation Division
1625 N. French Drive
Hobbs, New Mexico 88240

JAN 28 2013

Attn: Donna Mull

RECEIVED

**Subject: Western Refining Company, L.P. – Susequent Report on State LPG Storage Well #3 –
API: 30-025-35956 located in Lea County, New Mexico**

Dear Donna,

Geostock US, acting on behalf of Western Refining, has performed a MIT (Mechanical Integrity Test) on the captioned wells.

We believe we have prepared the C-103 subsequent forms & C-144 CLEZ correctly for each well and have attached the agreed upon MIT program and reports for ultimate approval. Geostock US managed the MIT for Western Refining, thus we are submitting the subsequent reports to the Oil Conservation Division.

The following forms and reports document the MIT test performed on State LPG Storage Well #3 concluded on December 22, 2012.

If we have not completed any of the requirements or lack something, please do not hesitate to call me at 281-944-3024 or Cyril Breheret at 281-944-3014.

Thanking you in advance!

Sincerely,



UNDERGROUND STORAGE ENGINEERING
Matt Coppersmith Subsurface Engineer
16420 Park Ten Place, suite 450, Houston, TX 77084
direct: 281 944 3024 fax: 281 944 3042

HOBBS OCD

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Colt Miller
Area Superintendent



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Thanking you in advance!

Sincerely,

Two handwritten signatures in black ink. The first signature is 'Matt' and the second is 'Cyril'.



UNDERGROUND STORAGE ENGINEERING
Matt Coppersmith Subsurface Engineer
16420 Park Ten Place, suite 450, Houston, TX 77084
direct: 281 944 3024 fax: 281 944 3042