Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD
OIL CONSERVATION DIVISION
JAN 29 2013
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
May 27, 2004

WELL API NO. 30-025-32847	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No. 18170	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Wingerd
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 14
2. Name of Operator Fasken Oil and Ranch, Ltd.	9. OGRID Number 151416
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701	10. Pool name or Wildcat Gladiola; Wolfcamp

4. Well Location BHL J 1798' South 1762' East
Unit Letter J : 1650' feet from the South line and 1930' feet from the East line
Section 24 Township 12S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3883' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: Plug Back to Gladiola; Wolfcamp ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-27-12 – 1-12-13

RUPU. Dug out wellhead, bled off 30 psi from 8-5/8" x 5-1/2" annulus and started bleeding pressure off 5-1/2" casing and flowed 76 bo in 2-1/4 hrs. Installed choke on 5-1/2" casing and left well flowing to gas buster on 10/64" positive choke with 45 psi FCP and SDON. RIW and set RBP at 1643' and circulated gas from well w/ 55 bfw. Pressure tested RBP to 500 psi for 10" with no pressure loss, bled down pressure and POW. Dumped 2 sacks 20/40 sand on bridge plug and filled casing while POW with tubing. ND 11" 3K x 7-1/16" 3K tubinghead, NU 11" 3K x 7-1/16" 5K tubinghead and tested seals to 3000 psi for 15" with no loss of pressure. NU BOP, close blind rams and re-tested surface equipment to 500 psi for 10" with no pressure loss. RIW w/ TOSSD and 2-3/8" tubing, washed sand off of and released RBP and POW and LD RBP. NMOCD was given notification of workover on 11-26-12 at 12:30 MST (Maxey Brown). Tagged CIBP @ 10,021' and drilled out CIBP. Set CIBP @ 11,590' & dump bailed 35' Class "H" cement on bridge plug, cap did not bust glass on second run and did not dump cement, made secondary run and tagged bridge plug and broke 1" hole in glass. Tested casing to 2500 psi for 10" with no loss of pressure. Please see Sundry Notice Attachment for further details.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 1-28-2013

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777

For State Use Only

APPROVED BY [signature] TITLE Dist. Mgr DATE 1-30-2013

Conditions of Approval (if any):

Fasken Oil and Ranch, Ltd.
Wingerd No. 14
30-025-32847
Plug Back to the Gladiola; Wolfcamp
Sundry Notice Attachment

11-27-12 – 1-12-13

RU Triple "A" Testers and pressured casing to 4800 psi when pressure fell to 4000 psi in one minute and kept falling slowly. Shut down pump and pressure fell to 300 psi in 5". Bled pressure off and ND frac valve, frac sleeve and double studded adapter and NU 5K BOP. SWI and SDON. Set packer and pressure tested CIBP to 6000 psi for 10" with 300 psi loss due to air bubble. Pressure tested tubing/casing annulus to 3500 psi and lost 300 psi in 4". Released packer and isolated casing leak from 10,076'–10,109'. Pressure tested casing from 10,109' to cement on CIBP to 6000 psi with no pressure loss. Pressure tested tubing/casing annulus from 10,076'-surface to 4600 psi for 10" with no pressure loss. Bled off pressure and released packer. Received approval from Maxey Brown with the OCD to set a second CIBP @ 10,000' & cap it with 35' of class "H" cmt on. Set CIBP @ 10,006' & dump bailed 35' Class "H" cement on CIBP. Tested casing to 2500 psi and bled off pressure. ND BOP, installed frac sleeve, NU 5K x 10K double studded adapter and10K frac valve. RU Triple "A" Tubing Testers, tested casing to 6000 psi for 10" with no pressure loss and bled off pressure and RD testers. Perforated 5-1/2" casing 9346' – 9602' (1 JSPF, 120 degree phasing, 0.40" EH), 40 total holes. Acidize perfs from 9346' – 9602' w/ 500 gals 15% NEFE Hcl acid. Swabbed well. Acidized perfs from 9346' – 9602' w/ 2500 gals 15% NEFE HCL w/ EAS-2X-50% and 40 - 1.3 sg ball sealers. Swabbed well. Squeezed perfs from 9346' – 9602' w/ 110 sx Class "H" cement w/ .4% C-12 and .25% R-38 (s.w. 15.6 ppg, yield 1.18 cuft/sk). Bled down pressure to zero and pressure tested well back to 1000 psi for 10" with no pressure loss. Tagged TOC at 8680'. Drilled cement out and circulated well clean and pressure tested squeeze to 500 psi for 30" w/ 5 psi loss in first 10". Tagged TOC @ 9928'. Drilled out CIBP @ 10,006' w/ 35' of cement on top and circulated well clean. Set packer at 10,007' and loaded and tested packer to 500 psi. Attempted to pump into casing leak between 10,076' – 10,109' at 2500 psi without success. Released packer. Spotted 300 gals 15% NEFE HCl acid from 10,119' – 9796' across hole in casing at 10,079 – 10,109'. Set packer @ 10,007. Pressure tested tubing/casing annulus to 500 psi and attempted to establish injection rate into casing leak. Bumped pressure to 3500 psi several times attempting to inject into hole without success. Released packer at 10,007'. Ran 40 arm caliper, magnetic thickness casing inspection log from 10,500' and logged up to 9545'. Log indicated possible hole just above casing collar at 10,076'. Perforated 5-1/2" casing with 4 squeeze holes @ 10,078'. Set packer at 10,007' and pressure tested tubing/casing annulus to 500 psi with no pressure loss. Released packer at 10,007'. Set CICR at 10,296'. Mixed and spotted 32.5 sx (8 bbls of slurry) TLW + 0.3% C-16A + 0.35% C-20 + 0.15% C-37 + 0.25% R-38 (s.w. 13.0 ppg, yield 1.38 cuft/sk). POW to 9640', reverse circulated well with 50 bfw and circulated 1/2

bbl cement to steel pit. Set CICR at 9640' and trapped 500 psi on tubing/casing annulus and displaced cement with 2 bfw and shut down pump at 3000 psi. Hesitated 3 times and displaced 3.25 total bfw and obtained 2000 psi squeeze. Stung out of retainer and reversed circulated well with 40 bfw and observed no cement in returns. Tagged CICR at 9638' and drilled out CICR. Circulated well clean. Tagged TOC at 10,003 and drilled CICR out at 10,296'. Circulated well clean. Pressure tested squeeze to 500 psi for 15" w/ 80 psi loss. Pressured well back to 500 psi, isolated reverse unit and lost 40 psi in 15". Swabbed well. Set packer at 9293'and tested annulus to 500 psi with 40 psi loss in 10" (observed drips on BOP). Released packer. Set packer at 9683'and tested squeeze holes at 10,076 – 10,078' to 520 psi for 15" with no pressure loss. Set packer at 9293' and tested upper squeezed perforations from 9346' – 9602' to 530 psi and lost 230 psi in 7". SWI and SDON. RDPU, cleaned location and left well shut in. Submit paperwork to P&A well.